Interim Condensed Consolidated
Financial Statements
for the six months ended 30 June 2016
(unaudited)

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| | Note | Six month ended 30 June 2016 | Six month ended 30 June 2015 |
|--|------|------------------------------|------------------------------|
| Revenue | 6 | 41,520,011 | 38,905,464 |
| Operating expenses | 7 | (37,792,472) | (35,659,245) |
| Other income | | 486,738 | 721,058 |
| Results from operating activities | | 4,214,277 | 3,967,277 |
| Finance income | 8 | 230,886 | 157,479 |
| Finance costs | 8 | (2,450,867) | (2,175,984) |
| Net finance costs | | (2,219,981) | (2,018,505) |
| (Loss) / profit before income tax | | 1,994,296 | 1,948,772 |
| Income tax benefit / (expense) | | 512,623 | (783,486) |
| (Loss) / profit for the period | | 2,506,919 | 1,165,286 |
| Other comprehensive income / (expense) | | | |
| Net change in fair value of available-for-sale financial assets | | (30,274) | 57,667 |
| Income tax on other comprehensive income/(expense) | | 6,055 | (11,533) |
| Total items that are or may be reclassified to profit or loss | | (24,219) | 46,134 |
| Remeasurements of the net defined benefit liability | | (222,915) | (156,461) |
| Income tax on other comprehensive income/(expense) | | 14,380 | 13,106 |
| Total items that will never be reclassified to profit or loss | | (208,535) | (143,355) |
| Other comprehensive income/(expense) for the period, net of income tax | | (232,754) | (97,221) |
| Total comprehensive (expense) / income for the period | | 2,274,165 | 1,068,065 |
| (Loss) / profit attributable to: | | | |
| Owners of the Company | | 2,482,013 | 1,146,002 |
| Non-controlling interests | | 24,906 | 19,284 |
| | | 2,506,919 | 1,165,286 |
| Total comprehensive (expense) / income attributable to: | | | |
| Owners of the Company | | 2,249,259 | 1,048,781 |
| Non-controlling interests | | 24,906 | 19,284 |
| | | 2,274,165 | 1,068,065 |
| (Loss) / earnings per share – basic and diluted (in Russian Roubles) | 11 | 0.059 | 0.027 |

These interim condensed consolidated financial statements were approved on 19 August 2016:

Chief Executive Officer

Chief Accountant – Head of Accounting

and Fax Department

O.U. Isaev

LA. Sklyarova

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The interim condensed consolidated statement of profit or loss and other comprehensive income is to be read in conjunction with the notes to, and forming part of, the interim condensed consolidated financial statements set out on pages 7-20.

| | Note | 30 June 2016 | 31 December 2015 |
|--|------|--------------|------------------|
| ASSETS | | | |
| Non-current assets | | | |
| Property, plant and equipment | 9 | 77,891,365 | 77,639,154 |
| Intangible assets | | 1,906,062 | 1,797,450 |
| Investments and financial assets | | 701,325 | 673,062 |
| Other non-current assets | | 66,175 | 65,768 |
| Total non-current assets | | 80,564,927 | 80,175,434 |
| Current assets | | 28 | |
| Cash and cash equivalents | | 2,220,025 | 123,220 |
| Trade and other receivables | | 14,415,633 | 16,762,252 |
| Income tax prepayment | | 2,604,849 | 1,375,661 |
| Inventories | | 2,771,191 | 2,012,403 |
| Total current assets | | 22,011,698 | 20,273,536 |
| Total assets | | 102,576,625 | 100,448,970 |
| EQUITY AND LIABILITIES | | | |
| Equity | 10 | | |
| Share capital | | 4,221,794 | 4,221,794 |
| Reserves | | (367,665) | (134,911) |
| Retained earnings | | 36,698,245 | 34,672,186 |
| Total equity attributable to equity holders of the Company | | 40,552,374 | 38,759,069 |
| Non-controlling interests | | 152,180 | 127,274 |
| Total equity | | 40,704,554 | 38,886,343 |
| Total equity | | 70,707,557 | 30,000,343 |
| Non-current liabilities | | | |
| Loans and borrowings | 12 | 41,937,161 | 40,435,180 |
| Employee benefits | | 2,624,856 | 2,344,882 |
| Deferred tax liabilities | | 3,712,799 | 5,177,990 |
| Trade and other payables | | 802,639 | 380,688 |
| Total non-current liabilities | | 49,077,455 | 48,338,740 |
| Current liabilities | | | |
| Loans and borrowings | 12 | 671,481 | 1,676,505 |
| Finance lease liability | | 316 | 1,503 |
| Trade and other payables | | 7,828,220 | 8,311,537 |
| Provisions | | 1,118,820 | 1,099,872 |
| Employee payables | | 1,420,626 | 640,000 |
| Income tax payable | | 61 | 71 |
| Other taxes payable | | 1,755,092 | 1,494,399 |
| Total current liabilities | | 12,794,616 | 13,223,887 |
| Total liabilities | | 61,872,071 | 61,562,627 |
| Total equity and liabilities | | 102,576,625 | 100,448,970 |

PJSC "IDGC of Centre"

Interim Condensed Consolidated Statement of Changes in Equity for the six months ended 30 June 2016 (unaudited)

Thousands of Russian Roubles, unless otherwise stated

Attributable to shareholders of the Company Fair value reserve Reserve for Retained Non-controlling Total Share capital for available-for-sale remeasurements of Total earnings interests equity financial assets defined benefit plans Balance at 1 January 2015 4,221,794 49,985 (87,479)34,647,003 38,831,303 100,359 38,931,662 (Loss)/profit for the period 1,146,002 1,146,002 19,284 1,165,286 Net change in fair value of available-for-sale financial 57,667 57,667 57,667 Remeasurements of the net defined benefit liability (156,461)(156,461)(156,461)Income tax on other comprehensive income/(expense) (11,533)13,106 1.573 1,573 Total comprehensive (expense)/income for the period 46,134 (143,355)1,146,002 1,048,781 19,284 1,068,065 Transactions with owners, recorded directly in equity Dividends (831,693)(831,693)(831,693) Total transactions with owners, recorded directly in equity (831,693)(831,693)(831,693) Balance at 30 June 2015 4,221,794 96,119 (230,834)34,961,312 39,048,391 119,643 39,168,034 Balance at 1 January 2016 4,221,794 106,531 (241,442)34,672,186 38,759,069 127,274 38,886,343 (Loss)/profit for the period 2,482,013 2,482,013 24,906 2,506,919 Net change in fair value of available-for-sale financial assets (30,274)(30,274)(30,274)Remeasurements of the net defined benefit liability (222,915)(222,915)(222,915)Income tax on other comprehensive income/(expense) 6,055 14,380 20,435 20,435 Total comprehensive (expense)/income for the period (24,219)(208,535)2,482,013 2,249,259 24,906 2,274,165 Transactions with owners, recorded directly in equity Dividends (455,954)(455,954)(455,954)Total transactions with owners, recorded directly in equity (455,954)(455,954)(455,954) Balance at 30 June 2016 4,221,794 82,312 (449,977)36,698,245 40,552,374 152,180 40,704,554

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The interim condensed consolidated statement of changes in equity is to be read in conjunction with the notes to, and forming part of, the interim condensed consolidated financial statements set out on pages 7 - 20.

| CASH FLOWS FROM OPERATING ACTIVITIES | Note | Six month ended 30 June 2016 | Six month ended 30 June 2015 |
|--|------|---------------------------------|---------------------------------|
| (Loss) / profit for the period | | 2,506,919 | 1,165,286 |
| Adjustments for: | | | |
| Depreciation of property, plant and equipment and amortization of | | | |
| intangible assets | 7 | 4,248,499 | 3,836,073 |
| Allowance for impairment of accounts receivable | 7 | 611,268 | 203,350 |
| Net finance costs | 8 | 2,219,981 | 2,018,505 |
| Provision for inventory obsolescence | 7 | 1,918 | 2,584 |
| Loss on disposal of property, plant and equipment and intangible assets | | 8,008 | (17,491) |
| Bad debts written-off | 7 | 56,383 | 25,652 |
| Income tax expense | | (512,623) | 783,486 |
| Adjustment for other non-cash transactions | | (81,405) | (90,173) |
| Cash flows from operating activities before changes in working capital | | 9,058,948 | 7,927,272 |
| Change in trade and other receivables | | 1,643,011 | 1,005,374 |
| Change in inventories | | (756,296) | (520,325) |
| Change in investments, financial assets and other non-current assets | | (58,537) | (37,101) |
| Change in trade and other payables | | (626,405) | (1,109,417) |
| Change in employee payables | | 569,279 | 591,415 |
| Change in employee benefits | | (49,825) | (58,623) |
| Change in other liabilities | | 230,295 | 633,178 |
| Change in other taxes payable | | 260,693 | 402,982 |
| Cash flows from operations before income taxes and interest paid | | 10,271,163 | 8,834,755 |
| Interest paid | | (2,450,128) | (2,086,850) |
| Income tax paid | | (2,158,281) | (2,252,855) |
| Cash flows from operating activities | | 5,662,754 | 4,495,050 |
| CASH FLOWS FROM INVESTING ACTIVITIES | | | |
| Acquisition of property, plant and equipment and intangible assets Proceeds from disposal of property, plant and equipment and intangible | | (4,265,696) | (3,266,673) |
| assets | | 2,045 | 23,618 |
| Interest received | | 199,391 | 135,801 |
| Cash flows used in investing activities | | (4,064,260) | (3,107,254) |
| CASH FLOWS FROM FINANCING ACTIVITIES | | | |
| Proceeds from loans and borrowings | | 3,523,874 | 6,400,944 |
| Repayment of loans and borrowings | | (3,023,874) | (6,908,146) |
| Dividends paid | | (502) | (163) |
| Repayment of finance lease liabilities | | (1,187) | (73,120) |
| Cash flows from financing activities | | 498,311 | (580,485) |
| Net (decrease) / increase in cash and cash equivalents | | 2,096,805 | 807,311 |
| Cash and cash equivalents at beginning of the period | | 123,220 | 395,836 |
| Cash and cash equivalents at end of the period | | 2,220,025 | 1,203,147 |

1 BACKGROUND

(a) The Group and its operations

Public Joint-Stock Company "IDGC of Centre" (hereafter, the "Company") and its subsidiaries (hereinafter together referred to as the "Group") comprise Russian public and joint stock companies as defined in the Civil Code of the Russian Federation. The Company was set up on 17 December 2004 based on Resolution no. 154p of 9 December 2004 and pursuant to the Board of Directors' decision (board of directors' meeting minutes no. 178 of 1 October 2004) and Management Board decision (Management Board minute no. 1102 of 15 November 2004) of the Russian Open Joint-Stock Company RAO "United Energy Systems of Russia" (hereafter, "RAO UES"). From 7 July 2015, OJSC "IDGC of Center" is renamed as PJSC "IDGC of Center" based on the Decision of the Annual General Meeting of Shareholders of OJSC "IDGC of Center" dated 25.06.2015 (Minutes №01/15 of 26.06.2015), in order to bring it in line with the legal requirements.

The Company's registered office is 2nd, Yamskaya, 4, Moscow, 127018, Russia.

The Company's de facto address is 2nd, Yamskaya, 4, Moscow, 127018, Russia.

The Group's principal activity is the transmission of electricity and the connection of customers to the electricity grid.

The Group consists of PJSC "IDGC of Centre" and its subsidiaries, presented in Note 4.

As at 30 June 2016 and 31 December 2015, the Government of the Russian Federation owned 85.31% of the shares of PJSC Russian Grids (formerly OJSC "IDGC Holding"), which in turn owned 50.23% of the shares of the Company. OJSC "IDGC Holding" was renamed OJSC "Russian Grids" following the decision made on 23 March 2013 at an Extraordinary General Meeting of Shareholders of OJSC IDGC Holding. OJSC "Russian Grids" was renamed PJSC "Russian Grids" following the decision made on 30 June 2015 at an Extraordinary General Meeting of Shareholders of OJSC "Russian Grids", in order to bring it in line with the legal requirements.

The Government of the Russian Federation influences the Group's activities through setting transmission tariffs.

(b) Russian business environment

The Group's operations are located in the Russian Federation, consequently, the Group is exposed to the economic and financial markets of the Russian Federation. Russia continues economic reforms and development of its legal, tax and regulatory frameworks. The future stability of the Russian economy is largely dependent upon these reforms and developments and the effectiveness of economic, financial and monetary measures undertaken by the Government.

In 2014, the Russian economy was negatively impacted by macroeconomic factors, including devaluation of the Russian Rouble. In December 2014, the Rouble interest rates increased significantly after the Central Bank of Russia raised its key rate. The combination of the above resulted in reduced access to capital, a higher cost of capital, increased inflation and uncertainty regarding economic growth. In 2015 and first half of 2016, the situation has leveled off. The Central Bank of Russia has repeatedly reduced the key interest rate; exchange rate fluctuations and inflation have been smoothed. However, risks remain that the combination of economic factors could negatively affect the Group's future financial position, results of operations and business prospects.

Management believes it is taking appropriate measures to support the sustainability of the Group's business in the current circumstances.

These interim condensed consolidated financial statements reflect management's assessment of the impact of the Russian business environment on the operations and the financial position of the Group. The future business environment may differ from management's assessment.

2 BASIS OF PREPARATION

(a) Statement of compliance

These interim condensed consolidated financial statements (hereinafter "Financial Statements") have been prepared in accordance with IAS 34 *Interim Financial Reporting*. The Financial Statements include selected notes, explaining significant events and transactions, necessary for understanding of changes in the Group's financial position and results of operations that occurred after the annual reporting period ended 31 December 2015. These interim

Notes to the Interim Condensed Consolidated Financial Statements for the six months ended 30 June 2016 (unaudited)

Thousands of Russian Roubles, unless otherwise stated

condensed consolidated financial statements do not contain all the information required to be disclosed for annual financial statements prepared in accordance with IFRSs (IASs).

(b) Use of estimates and judgements

The preparation of interim condensed consolidated financial statements in conformity with IFRSs requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from those estimates.

In preparing these interim condensed consolidated financial statements, management has used professional judgment in the same areas of applying the accounting policies of the Group as for the preparation of the consolidated financial statements for 2015. Key sources of estimation uncertainty were also identical to those identified in the preparation of the consolidated financial statements for 2015.

(c) Changes in accounting policies and data presentation

The Group has consistently applied the accounting policies to all periods presented in these financial statements. When necessary, comparative information for prior periods has been reclassified due to the application of the extended data presentation. The quantitative impact of this reclassification on the comparative information specified in the financial statements for the six months ended 30 June 2015 is set out below.

Interim Condensed Consolidated Statement of Profit or Loss and Other Comprehensive Income:

| 30 June 2015 | As previously reported | Effect of change | As restated |
|--------------------|------------------------|------------------|--------------|
| Operating expenses | (35,131,735) | (527,510) | (35,659,245) |
| Other income | 193,548 | 527,510 | 721,058 |

3 SIGNIFICANT ACCOUNTING POLICIES

In preparing these interim condensed consolidated financial statements, the Group applied the same accounting policies as for the preparation of consolidated financial statements for the year ended 31 December 2015. According to the accounting policies, the Group presents interim condensed consolidated financial statements in accordance with IAS 34 *Interim Financial Reporting*, which provides a lower level of detail and scope of the disclosure as compared with the annual consolidated financial statements.

4 SUBSIDIARIES

(a) List of subsidiaries

| | Country of incorporation | 30 June 2016 Ownership/voting, % | 31 December 2015 Ownership/voting, % |
|--|--------------------------|----------------------------------|--------------------------------------|
| JSC "Sanatorium "Energetic" | Russian Federation | 100 | 100 |
| JCS "Yaroslavl Electric Grid Company" | Russian Federation | 51 | 51 |
| CJSC "Innovation and energy efficiency center" | Russian Federation | 51 | 51 |

On 8 July 2015, OJSC "Yaroslavl Electric Grid Company" was renamed JSC "Yaroslavl Electric Grid Company" following the decision made on 26 June 2015 at the Annual General Meeting of Shareholders of OJSC "Yaroslavl Electric Grid Company" (Minutes of 26.06.2015 No1/15), in order to bring it in line with the legal requirements.

Notes to the Interim Condensed Consolidated Financial Statements for the six months ended 30 June 2016 (unaudited)

Thousands of Russian Roubles, unless otherwise stated

On 7 October 2015, OJSC "Energetic" was renamed JSC "Sanatorium "Energetic" following the decision of the sole shareholder of OJSC "Energetic" made on 07.09.2015 (Minutes of 07.09.2015 №30/15) in order to bring it in line with the legal requirements.

5 OPERATING SEGMENTS

The Group has eleven reportable segments representing branches of the Company, as described below. These are the Group's strategic business units and are the Company's branches. The strategic business units offer similar services representing transmission of electric power and connection services and are managed separately. For each of the strategic business units, the Management Board, the Group's operating decision-making body, reviews internal management reports on at least a quarterly basis.

"Others" include operations of subsidiaries and the head office branch. None of them meets any of the quantitative thresholds for determining reportable segments in the six months ended 30 June 2016 or six months ended 30 June 2015.

Information regarding the results of each reportable segment is included below. Performance is measured based on segment earnings before interest expense, income tax and depreciation and amortisation – EBITDA, as included in the internal management reports that are reviewed by the Management Board.

Segment reports are based on the information reported in statutory accounts, which differ significantly from the interim condensed consolidated financial statements prepared under IFRSs. The reconciliation of items measured as reported to the Management Board with similar items in these Financial Statements includes those reclassifications and adjustments that are necessary for financial statements to be presented in accordance with IFRS.

Segment capital expenditure is the total cost incurred during the period to acquire property, plant and equipment.

PJSC "IDGC of Centre"

Notes to the Interim Condensed Consolidated Financial Statements for the six months ended 30 June 2016 (unaudited)

Thousands of Russian Roubles, unless otherwise stated

(i) Information about reportable segments

For the six months ended 30 June 2016:

| | Belgorod- energo | Bryansk- energo | Voronezh- energo | Kostroma- energo | Kurskenergo | Lipetsk- energo | Orelenergo | Smolensk- energo | Tambov- energo | Tverenergo | Yarenergo | Others | Total |
|--|---------------------|--------------------|---------------------|---------------------|-------------|--------------------|------------|---------------------|-------------------|-----------------|------------|------------|-------------|
| | | | | | | | | | | 0 | | | |
| Revenue from electricity transmission | 6,376,785 | 2,160,842 | 5,637,025 | 2,151,070 | 3,256,339 | 4,429,845 | 1,954,819 | 3,183,626 | 2,564,575 | 4,558,692 | 4,046,397 | | 40,320,015 |
| Inter-segment revenue | 8 | 141 | 9 | 9 | F. | :#: | (4) | | * | | | 166,454 | 166,454 |
| Revenue from connection services | 87,190 | 2,050 | 196,122 | 18,594 | 30,524 | 21,645 | 8,459 | 96,861 | 11,779 | 19,254 | 107,333 | 2,572 | 602,383 |
| Inter-segment revenue | · | :20 | 2 | - | • | | 2. | 5. | • | | 19 | | 19 |
| Other revenue | 139,103 | 14,598 | 49,187 | 20,248 | 20,247 | 25,339 | 15,356 | 61,681 | 15,600 | 21,485 | 64,595 | 23,994 | 471,433 |
| Inter-segment revenue | (6#6 | 36 | ≅ | 79 | | 2/ | - | į. | <u>.</u> | () | 887 | 3,193 | 4,080 |
| Total revenues | 6,603,078 | 2,177,490 | 5,882,334 | 2,189,912 | 3,307,110 | 4,476,829 | 1,978,634 | 3,342,168 | 2,591,954 | 4,599,431 | 4,219,231 | 196,213 | 41,564,384 |
| Results from operating activities * | 624,368 | 144,889 | 502,328 | 308,159 | 29,828 | 185,379 | 117,825 | 358,395 | 304,574 | 303,650 | 409,489 | 61,890 | 3,350,774 |
| Finance income | 35,516 | 11,666 | 23,709 | 7,343 | 16,483 | 20,568 | 6,427 | 10,365 | 8,544 | 13,405 | 18,022 | 414 | 172,462 |
| Finance costs | (309,709) | (106,028) | (213,463) | (86,221) | (123,387) | (150,378) | (109,569) | (301,179) | (227,402) | (487,163) | (226,359) | (368) | (2,341,226) |
| Reportable segment profit/(loss) before income tax | 350,175 | 50,527 | 312,574 | 229,281 | (77,076) | 55,569 | 14,683 | 67,581 | 85,716 | (170,108) | 201,152 | 61,936 | 1,182,010 |
| Depreciation and amortisation | 1,244,104 | 218,087 | 466,880 | 271,122 | 382,064 | 571,906 | 180,029 | 444,306 | 218,740 | 370,254 | 484,587 | 14,251 | 4,866,330 |
| EBITDA | 1,903,988 | 374,642 | 992,917 | 586,624 | 428,375 | 777,853 | 304,281 | 813,066 | 531,858 | 687,309 | 912,098 | 76,555 | 8,389,566 |
| As at 30 June 2016: | | | | | | | | | | | | | |
| Reportable segment assets | 25,176,401 | 5,667,161 | 12,032,542 | 5,767,467 | 7,878,000 | 15,898,669 | 3,937,322 | 8,176,260 | 5,859,793 | 12,195,254 | 12,283,562 | 5,544,846 | 120,417,277 |
| Property, plant and equipment | 22,839,025 | 4,122,092 | 10,491,792 | 5,119,536 | 6,621,872 | 13,231,250 | 3,259,602 | 6,581,474 | 4,868,229 | 8,343,023 | 9,375,291 | 278,733 | 95,131,919 |
| Reportable segment liabilities | 3,648,302 | 938,378 | 1,985,636 | 727,170 | 1,197,937 | 1,425,291 | 578,313 | 1,153,208 | 906,781 | 3,192,453 | 1,745,493 | 45,886,795 | 63,385,757 |
| Capital expenditure | 1,120,843 | 111,114 | 378,438 | 268,545 | 182,269 | 356,364 | 98,592 | 624,553 | 234,612 | 232,831 | 427,995 | 39,476 | 4,075,632 |
| | | 7.0 | | | | | | | | | | | |

^{*} Results from operating activities include other income and expense of reportable segment

PJSC "IDGC of Centre"

Notes to the Interim Condensed Consolidated Financial Statements for the six months ended 30 June 2016 (unaudited)

Thousands of Russian Roubles, unless otherwise stated

For the six months ended 30 June 2015:

| | Belgorod- energo | Bryansk- energo | Voronezh- energo | Kostroma- energo | Kurskenergo | Lipetskenergo | Orelenergo | Smolensk- energo | Tambov- energo | Tverenergo | Yarenergo | Others | Total |
|--|---------------------|--------------------|---------------------|---------------------|-------------|---------------|------------|---------------------|-------------------|------------|------------|------------|-------------|
| Revenue from electricity transmission | 6,140,282 | 2,179,492 | 5,310,721 | 1,972,985 | 3,243,432 | 4,273,043 | 1,808,862 | 2,857,421 | 2,229,370 | 4,188,452 | 3,827,734 | 95 | 38,031,794 |
| Inter-segment revenue | * | (2) | | | - | : . € | 3.0 | - | (2) | 743 | 3 | 132,337 | 132,337 |
| Revenue from connection services | 112,454 | 2,368 | 122,470 | 22,903 | 20,746 | 27,092 | 6,303 | 43,224 | 10,169 | 26,048 | 67,625 | 1,731 | 463,133 |
| Inter-segment revenue | 3.25 | :*: | | * | * | * | 7.7 | * | (2) | 525 | 2 | | 9 |
| Other revenue | 107,329 | 40,764 | 46,351 | 18,214 | 13,589 | 21,486 | 13,040 | 43,906 | 14,683 | 18,488 | 51,775 | 21,367 | 410,992 |
| Inter-segment revenue | 15 | | | | , <u>f</u> | 9) | | | 7 | (6) | 832 | 25 | 864 |
| Total revenues | 6,360,065 | 2,222,624 | 5,479,542 | 2,014,102 | 3,277,767 | 4,321,621 | 1,828,205 | 2,944,551 | 2,254,229 | 4,232,988 | 3,947,966 | 155,460 | 39,039,120 |
| | | | | | | | | | | | | | |
| Results from operating activities* | 856,877 | (135,540) | 590,485 | 265,589 | (228,040) | 280,860 | (74,247) | 267,721 | 167,119 | 383,918 | 694,105 | 117,334 | 3,186,181 |
| Finance income | 28,310 | 9,301 | 18,924 | 5,899 | 13,258 | 16,441 | 5,195 | 8,329 | 6,915 | 10,780 | 14,398 | 83 | 137,833 |
| Finance costs | (274,304) | (148,527) | (207,219) | (78,166) | (98,089) | (122,835) | (86,423) | (264,558) | (156,715) | (438,409) | (184,646) | (2,094) | (2,061,985) |
| Reportable segment profit/(loss) before income tax | 610,883 | (274,766) | 402,190 | 193,322 | (312,871) | 174,466 | (155,475) | 11,492 | 17,319 | (43,711) | 523,857 | 115,323 | 1,262,029 |
| Depreciation and amortisation | 1,155,199 | 216,630 | 438,783 | 257,462 | 366,586 | 543,076 | 175,679 | 403,237 | 185,985 | 315,390 | 419,011 | 27,335 | 4,504,373 |
| EBITDA | 2,040,386 | 90,391 | 1,048,192 | 528,950 | 151,804 | 840,377 | 106,627 | 679,287 | 360,019 | 710,088 | 1,127,514 | 144,752 | 7,828,387 |
| As at 30 June 2015: | | | | | | | | | | | | - | · |
| Reportable segment assets | 23,962,976 | 6,113,568 | 11,488,502 | 5,499,465 | 7,723,819 | 15,342,686 | 3,756,714 | 7,617,553 | 4,638,267 | 11,859,706 | 10,852,897 | 3,996,911 | 112,853,064 |
| Property, plant and equipment | 21,244,587 | 4,268,169 | 10,047,649 | 4,921,151 | 6,527,887 | 13,155,837 | 3,162,747 | 6,051,125 | 3,863,237 | 7,087,591 | 8,793,667 | 268,690 | 89,392,337 |
| Reportable segment liabilities | 3,050,981 | 895,213 | 1,682,174 | 673,309 | 1,328,857 | 1,374,171 | 744,150 | 1,151,611 | 606,230 | 3,148,568 | 1,645,458 | 40,750,073 | 57,050,795 |
| Capital expenditure | 565,277 | 60,601 | 293,210 | 130,494 | 95,908 | 213,775 | 63,315 | 360,666 | 63,420 | 161,873 | 299,085 | 23,654 | 2,331,278 |

^{*} Results from operating activities include other income and expense of reportable segment

(ii) Reconciliations of reportable segment EBITDA

Reconciliation of EBITDA as reported to the Management Board with similar item in these Consolidated Financial Statements is presented below:

| | Six month ended 30 June 2016 | Six month ended 30 June 2015 |
|--|------------------------------|------------------------------|
| EBITDA for the reportable segments | 8,389,566 | 7,828,387 |
| Adjustments for property, plant and equipment | (1,496) | 16,941 |
| Recognition of assets related to employee benefit fund | 58,537 | 37,101 |
| Recognition of employee benefit obligations | (57,059) | (50,548) |
| Adjustment for finance lease | 1,343 | 68,836 |
| Adjustment for allowance for impairment of account receivables | ž. | (9,166) |
| Provision for inventory obsolescence | (891) | (209) |
| Amortization of Intangible assets | 123,527 | 99,255 |
| Other adjustments | 73,251 | (138,939) |
| Consolidated earnings before interest, tax and depreciation and amortization (EBITDA) | 8,586,778 | 7,851,658 |
| Depreciation and amortization | (4,248,499) | (3,836,073) |
| Interest expenses | (2,343,870) | (2,062,438) |
| Interest on finance lease liabilities | (113) | (4,375) |
| Income tax expense | 512,623 | (783,486) |
| (Loss) / profit for the period per Interim CondensedConsolidated Statement of Profit or Loss and Other Comprehensive Income | 2,506,919 | 1,165,286 |

6 REVENUE

For the year ended 30 June, revenue includes:

| | Six month ended 30 June 2016 | Six month ended 30 June 2015 |
|---------------------------------|------------------------------|------------------------------|
| Electricity transmission | 40,320,015 | 38,031,794 |
| Connection services | 602,383 | 463,133 |
| Repairs and maintenance | 145,795 | 144,306 |
| Rent | 37,114 | 27,311 |
| Service Concession Arrangements | 123,889 | • |
| Other | 290,815 | 238,920 |
| | 41,520,011 | 38,905,464 |

Revenue from connection services represents a non-refundable fee for connecting the customer to the electricity grid network.

Revenue under the Service Concession Arrangement is the consideration for the services related to the construction of objects of the Service Concession Arrangement, subject to receipt by the Group, and represented the rights to the intangible asset. The consideration payable is recognised at its fair value.

OPERATING EXPENSES

| | Six month ended 30 June 2016 | Six month ended 30 June 2015 |
|---|------------------------------|------------------------------|
| Electricity transmission | 13,563,730 | 12,899,769 |
| Personnel costs | 9,138,681 | 8,702,946 |
| Purchased electricity to compensate for losses | 5,947,875 | 4,897,876 |
| Depreciation and amortization | 4,248,499 | 3,836,073 |
| Raw materials and supplies | 1,181,531 | 1,078,814 |
| Allowance for impairment of accounts receivable | 611,268 | 203,350 |
| Taxes other than income tax | 667,871 | 534,044 |
| Costs of Service Concession Arrangements | 111,612 | |
| Provisions | 54,401 | 652,801 |
| Rent | 285,961 | 284,760 |
| Electricity for own needs | 202,928 | 176,652 |
| Repairs, maintenance and installation services | 204,484 | 215,744 |
| Security | 149,596 | 148,095 |
| Information services | 162,922 | 158,449 |
| Insurance | 72,284 | 71,305 |
| Consulting, legal and audit services | 28,680 | 17,376 |
| Target contribution and membership fee | 1,643 | 1,563 |
| Provision for inventory obsolescence | 1,918 | 2,584 |
| Communication services | 133,608 | 156,190 |
| Bad debt written-off | 56,383 | 25,652 |
| Transportation costs | 10,651 | 2,949 |
| Losses of previous years | 78,846 | 475,607 |
| Other expenses | 877,100 | 1,116,646 |
| | 37,792,472 | 35,659,245 |

Allowance for impairment of accounts receivable recognized in the reporting period relates to impairment of trade receivables from the companies with which there is disagreement on electricity transmission, as well as companies with outstanding resale of electricity and capacity.

Costs under Service Concession Arrangements represent the Group's construction costs of objects of the Service Concession Arrangement.

8 FINANCE INCOME AND COSTS

| Finance income | Six month ended 30 June 2016 | Six month ended 30 June 2015 |
|--|------------------------------|------------------------------|
| Interest income | 199,391 | 157,479 |
| Other finance income | 31,495 | # |
| | 230,886 | 157,479 |
| Finance costs | | |
| Interest expense | 2,340,928 | 2,062,438 |
| Interest on finance lease liabilities | 113 | 4,375 |
| Interest expense on employee benefits obligation | 106,884 | 109,171 |
| Other finance costs | 2,942 | |
| | 2,450,867 | 2,175,984 |

9 PROPERTY, PLANT AND EQUIPMENT

| | Land and buildings | Transmission networks | Equipment for electricity transformation | Other | Construction in progress | Total |
|---------------------------------|--------------------|-----------------------|--|--------------|--------------------------|--------------|
| Deemed cost | | | | | | |
| Balance at 1 January 2015 | 27,530,532 | 50,581,383 | 28,030,259 | 15,665,756 | 3,579,210 | 125,387,140 |
| Reclassification between groups | 1,092,849 | (1,120,583) | 30,380 | (2,646) | 1 4 1 | V2 |
| Additions | (2) | 79 | 138 | 132 | 3,160,016 | 3,160,365 |
| Transfers | 247,529 | 1,232,363 | 414,548 | 94,110 | (1,988,550) | V2 |
| Disposals | (5,746) | (12,866) | (10,878) | (39,420) | (41,761) | (110,671) |
| Balance at 30 June 2015 | 28,865,164 | 50,680,376 | 28,464,447 | 15,717,932 | 4,708,915 | 128,436,834 |
| Balance at 1 January 2016 | 31,589,384 | 54,759,421 | 31,690,306 | 16,537,044 | 3,478,781 | 138,054,936 |
| Reclassification between groups | 2 | (1) | 978 | (979) | | |
| Additions | 1,839 | 51,843 | 24,641 | 3 | 4,276,637 | 4,354,960 |
| Transfers | 335,804 | 1,474,546 | 530,860 | 433,162 | (2,774,372) | |
| Disposals | (1,209) | (5,881) | (18,322) | (20,875) | (5,278) | (51,565) |
| Balance at 30 June 2016 | 31,925,820 | 56,279,928 | 32,228,463 | 16,948,352 | 4,975,768 | 142,358,331 |
| | | | | | | |
| Accumulated depreciation | | | | | | |
| Balance at 1 January 2015 | (8,583,549) | (23,663,816) | (10,376,198) | (9,101,302) | (575,833) | (52,300,698) |
| Reclassification between groups | (265,267) | 226,403 | (39,724) | (7,955) | 86,543 | : . |
| Depreciation for the period | (638,260) | (1,424,206) | (786,591) | (876,811) | H | (3,725,868) |
| Disposals | 1,830 | 11,246 | 8,309 | 32,235 | 48 | 53,668 |
| Balance at 30 June 2015 | (9,485,246) | (24,850,373) | (11,194,204) | (9,953,833) | (489,242) | (55,972,898) |
| Balance at 1 January 2016 | (10,210,363) | (26,772,578) | (12,340,194) | (10,623,021) | (469,626) | (60,415,782) |
| Reclassification between groups | (21,824) | (74,410) | (10,647) | (2,291) | 109,172 | - |
| Depreciation for the period | (717,492) | (1,619,286) | (897,193) | (854,348) | - | (4,088,319) |
| Disposals | 541 | 5,111 | 10,193 | 20,707 | 583 | 37,135 |
| Balance at 30 June 2016 | (10,949,138) | (28,461,163) | (13,237,841) | (11,458,953) | (359,871) | (64,466,966) |
| Net book value | | | | | | |
| At 1 January 2015 | 18,946,983 | 26,917,567 | 17,654,061 | 6,564,454 | 3,003,377 | 73,086,442 |
| At 30 June 2015 | 19,379,918 | 25,830,003 | 17,270,243 | 5,764,099 | 4,219,673 | 72,463,936 |
| At 1 January 2016 | 21,379,021 | 27,986,843 | 19,350,112 | 5,914,023 | 3,009,155 | 77,639,154 |
| At 30 June 2016 | 20,976,682 | 27,818,765 | 18,990,622 | 5,489,399 | 4,615,897 | 77,891,365 |
| | | | | | | |

10 EQUITY

(a) Share capital

Ordinary shares

| | 30 June 2016 | 31 December 2015 |
|-----------------------------------|----------------|------------------|
| Issued shares, fully paid, number | 42,217,941,468 | 42,217,941,468 |
| Par value of one share (in RUB) | 0.10 | 0.10 |

(b) Dividends

In accordance with Russian legislation the Company's distributable reserves are limited to the balance of accumulated retained earnings as recorded in the Company's statutory financial statements prepared in accordance with Russian Accounting Principles.

At the Annual Shareholders Meeting held on 25 June 2015 the decision was made to distribute the Company's profit for the year 2014 to dividends in the amount of RUB 831,693 thousand and to pay dividends for the year 2014 in the amount of RUB 0.0197 per ordinary share of the Company in cash.

At the Annual Shareholders Meeting held on 08 June 2016 the decision was made to distribute the Company's profit for the year 2015 to dividends in the amount of RUB 455,954 thousand and to pay dividends for the year 2015 in the amount of RUB 0.0108 per ordinary share of the Company in cash.

11 EARNINGS PER SHARE

The calculation of earnings per share was based on the profit attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding during the period. The Company has no dilutive potential ordinary shares.

| Number of shares unless otherwise stated | Ordinary shares | Ordinary shares | |
|---|-----------------------------|------------------------------|--|
| | Six month ended30 June 2016 | Six month ended 30 June 2015 | |
| Authorised (ordinary) shares (number) | 42,217,941,468 | 42,217,941,468 | |
| Par value of one share (in RUB) | 0.10 | 0.10 | |
| Weighted average number of shares | 42,217,941,468 | 42,217,941,468 | |
| (Loss) / profit for the year attributable to shareholders | 2,482,013 | 1,146,002 | |
| (Loss) / earning per share (in RUB): basic and diluted | 0.059 | 0.027 | |

12 LOANS AND BORROWINGS

This note provides information about the contractual terms of the Group's loans and borrowings.

Long-term loans and borrowings

| | | Effective interest | Effective interest rate 31 December | | Par value | | Carrying value | |
|------------------------------|-----------|--------------------|-------------------------------------|-----------|--------------|-------------------|----------------|------------------|
| Name of lender | - | rate 30 June 2016 | 2015 | Maturity | 30 June 2016 | 31 December 2015 | 30 June 2016 | 31 December 2015 |
| | | | | | | | | |
| PJSC "Bank VTB" | Unsecured | 8.75-11.96% | 8.75-13.98% | 2017-2018 | 10,670,000 | 10,670,000 | 10,670,000 | 10,670,000 |
| PJSC "Rosbank" | Unsecured | 11.62-12.00% | 12.90% | 2016-2018 | 3,000,000 | 1,500,000 | 3,000,000 | 1,500,000 |
| PJSC "Sberbank" | Unsecured | 10.912-12.00% | 10.524-14.096% | 2016-2025 | 11,291,991 | 12,797,055 | 11,291,991 | 12,797,055 |
| JSC «Severny Morskoy Put» | Unsecured | 11.25% | 13.00-18.00% | 2017 | 500,000 | :* | 500,000 | |
| PJSC "Sovkombank" | Unsecured | 12.40% | 11.90% | 2018-2022 | 2,000,000 | 2,000,000 | 2,000,000 | 2,000,000 |
| PJSC "SGB" | Unsecured | 16.00% | (E) | 2016 | 40 | :: = : | 40 | |
| Unsecured bond issues | Unsecured | 11.58-12.42% | 11.58-12.42% | 2018 | 15,164,450 | 15,164,450 | 15,146,611 | 15,144,630 |
| | | | | | 42,626,481 | 42,131,505 | 42,608,642 | 42,111,685 |
| Less: current portion | | | | | | | | |
| PJSC "Sberbank" | Unsecured | 10.912-12.00% | 10.524-14.096% | 2016-2025 | 6,991 | 1,512,055 | 6,991 | 1,512,055 |
| JSC «Severny Morskoy | | | | | | | , | |
| Put» | Unsecured | 11.25% | 13.00-18.00% | 2017 | 500,000 | £5. | 500,000 | ; ± : |
| PJSC "SGB" | Unsecured | 16.00% | 3 = 7 | 2016 | 40 | 12 | 40 | |
| Unsecured bond issues | Unsecured | 11.58-12.42% | 11.58-12.42% | 2018 | 164,450 | 164,450 | 164,450 | 164,450 |
| | | | | | 671,481 | 1,676,505 | 671,481 | 1,676,505 |
| Total long-term | | | | | | | | |
| borrowings | | | | | 41,955,000 | 40,455,000 | 41,937,161 | 40,435,180 |

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Notes to the Interim Condensed Consolidated Financial Statements for the six months ended 30 June 2016 (unaudited)

Thousands of Russian Roubles, unless otherwise stated

Current borrowings and current portion of long-term borrowings

| | | | | P | ar value | Carryi | ng value |
|---------------------------|-----------|-------------------------|-------------------------|--------------|---------------------|--------------|------------------|
| Name of lender | | Effective interest rate | Effective interest rate | 30 June 2016 | 31 December 2015 | 30 June 2016 | 31 December 2015 |
| PJSC "Sberbank" | Unsecured | 10.912-12.00% | 10.524-14.096% | 6,991 | 1,512,055 | 6,991 | 1,512,055 |
| JSC «Severny Morskoy Put» | Unsecured | 11.25% | 13.00-18.00% | 500,000 | 5 6 | 500,000 | 2 |
| PJSC "SGB" | Unsecured | 16.00% | - | 40 | æ | 40 | |
| Unsecured bond issues | Unsecured | 11.58-12.42% | 11.58-12.42% | 164,450 | 164,450 | 164,450 | 164,450 |
| | | | | 671,481 | 1,676,505 | 671,481 | 1,676,505 |
| | | | | 164,450 | 164,450 | 164,450 | · |

All the Group's borrowings are denominated in RUB and bear a fixed interest rate. The effective interest rate is the market interest rate applicable to the loan on the date of its receipt.

The carrying value of borrowings approximates their fair value.

As at 30 June 2016 and 31 December 2015 no bank loans are secured over bank guarantees received.

During 2015, the Group made three issues of non-convertible documentary interest - bearing bonds with a total nominal value of RUB 15,000,000 thousand with a nominal interest rate of 11.58-12.42% per annum. The maturity of the bonds is 3-7 years. Two issues of the interest - bearing bonds have been purchased by PJSC "Russian Grids" (Note 16d).

13 FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

Objectives and policies of the Group in respect of the financial risk management are consistent with those that were disclosed in the consolidated financial statements for the year ended 31 December 2015.

As at 30 June 2016 the fair value of the Group's financial assets and liabilities approximates their carrying amounts.

As at 30 June 2016 the Group's unused portion of long-term and short-term credit line facilities amounted to RUB 9,326,161 thousand (31 December 2015: RUB 12,419,291 thousand).

14 COMMITMENTS

The Group has outstanding commitments under the contracts for the purchase and construction of property, plant and equipment for RUB 7,913,790 thousand as at 30 June 2016 (as at 31 December 2015: RUB 6,462,396 thousand).

15 CONTINGENCIES

(a) Insurance

The insurance industry in the Russian Federation is in a developing state and many forms of insurance protection common in other parts of the world are not yet generally available. The Group has reliable insurance coverage for its property: industrial buildings, structures and premises, air and cable transmission lines, energy (power) machines and others. In addition, insurance covers risks that could lead to losses in the event of damage to third parties (health, property) arising from operation of dangerous production units. The Group has no insurance coverage against losses caused by business interruption

(b) Litigation

The Group is a party to certain legal proceedings arising in the ordinary course of business. Management does not believe than these matters will have a material adverse effect on the Group's financial position and operating results.

(c) Taxation contingencies

The taxation system in the Russian Federation continues to evolve and is characterised by frequent changes in legislation, official pronouncements and court decisions, which are sometimes, contradictory and subject to varying interpretation by different tax authorities. Taxes are subject to review and investigation by a number of authorities, which have the authority to impose severe fines, penalties and interest charges. A tax year remains open for review by the tax authorities during the three subsequent calendar years; however, under certain circumstances a tax year may remain open longer. Recent events within the Russian Federation suggest that the tax authorities are taking a more assertive position in their interpretation and enforcement of tax legislation.

These circumstances may create tax risks in the Russian Federation that are substantially more significant than in other countries. Management believes that it has provided adequately for tax liabilities based on its interpretations of applicable Russian tax legislation, official pronouncements and court decisions. However, the interpretations of the relevant authorities could differ and the effect on these Financial Statements, if the authorities were successful in enforcing their interpretations, could be significant.

(d) Environmental matters

The Company and its predecessors have operated in the electric transmission industry in the Russian Federation for many years. The enforcement of environmental regulations in the Russian Federation is evolving and the enforcement posture of Government authorities is continually being reconsidered. Management periodically evaluates its obligations under environmental regulations.

Potential liabilities might arise as a result of changes in legislation and regulation or civil litigation. The impact of these potential changes cannot be estimated, but could be material. In the current enforcement climate under existing legislation, management believes that there are no significant liabilities for environmental damage.

(e) Other contingencies

The Group believes that the electricity services provided are in compliance with the Russian legislation regulating electric power transmission. Other contingencies to disclose as at 30 June 2016 and 30 June 2015 are absent.

(f) Guarantees

As at 30 June 2016 and 31 December 2015 the Group has no issued financial guarantees for loans and borrowings.

16 RELATED PARTY TRANSACTIONS

(a) Control relationships

The Company's parent as at 30 June 2016 and 31 December 2015 was PJSC "Russian Grids". The party with the ultimate control over the Company is the Government of the Russian Federation, which held the majority of the voting rights of PJSC "Russian Grids". The economic, social and other policies of the Government of the Russian Federation could have a significant impact on the Group's activities.

(b) Transactions with parent company and other related parties

| | Transaction value for ende | | Balance | | |
|---------------------------------|----------------------------|---------------|--------------------|------------------------|--|
| | 30 June 2016 | 30 June 2015 | As at 30 June 2016 | As at 31 December 2015 | |
| Sale of goods and services: | 2,440 | 151,353 | 42,139 | 55,745 | |
| Parent company | | A. | (#) | S- | |
| Fellow subsidiaries | 2,440 | 151,353 | 42,139 | 55,745 | |
| Purchase of goods and services: | 8,047,522 | 9,712,639 | 1,289,282 | 2,144,793 | |
| Parent company | 192,324 | 192,323 | 22,617 | 22,617 | |
| Fellow subsidiaries | 7,855,198 | 9,520,316 | 1,266,665 | 2,122,176 | |
| Advances given: | _ | - | 35,355 | 33,881 | |
| Fellow subsidiaries | - | | 35,355 | 33,881 | |
| Advances received: | - | \$ = } | 167,025 | 167,040 | |
| Fellow subsidiaries | ₫ | .#X | 167,025 | 167,040 | |

(c) Management compensation

There are no transactions or balances with key management and their close family members except for remuneration in the form of salary and bonuses.

Total remuneration paid to key management, Board of Directors and Management Board members for the six months ended 30 June 2016 and for the six months ended 30 June 2015 and included into personnel costs was:

| | Six month ended 30 June 2016 | Six month ended 30 June 2015 | |
|--------------------|------------------------------|------------------------------|--|
| Salary and bonuses | 156,769 | 258,442 | |

Notes to the Interim Condensed Consolidated Financial Statements for the six months ended 30 June 2016 (unaudited)

Thousands of Russian Roubles, unless otherwise stated

(d) Transactions with government-related entities

The Group applies the exemption in IAS 24 Related party disclosures that allows to present reduced related party disclosures regarding transactions with government-related entities.

In the course of business, the Group makes a significant number of transactions with companies that are government-related. These operations are carried out under the regulated tariffs, or in accordance with market prices.

Revenues from government-related entities accounts for 24% of total revenue for the six months ended 30 June 2016 (for the six months ended 30 June 2015: 26%), including 24% of the proceeds from the transfer of electricity (for the six months ended 30 June 2015: 26%).

Costs of electricity transmission for government-related entities account for 61% of the total cost of the electricity transmission for the six months ended 30 June 2016 (for the six months ended 30 June 2015: 64%).

During 2015, the Group made three issues of non-convertible documentary interest - bearing bonds with a total nominal value of RUB 15,000,000 thousand with a nominal interest rate of 11.58-12.42% per annum. The maturity of the bonds is 3-7 years. Two issues of the interest - bearing bonds with a total nominal value of RUB 10,000,000 thousand with a nominal interest rate of 11.58-12.42% per annum have been purchased by PJSC "Russian Grids".

(e) Pricing policy

Transactions with related parties for the transmission of electricity are carried out at the tariffs set by the state.