



ROSSETI
CENTRE

ALWAYS ONLINE

Appendices 3 to the Annual Report 2021

Supplementary Information
on the Sections of the Annual Report

21
ANNUAL
REPORT

Contents

1. DYNAMICS OF ELECTRICITY CONSUMPTION IN THE UES OF RUSSIA	2
2. MODERATE RISKS AFFECTING THE IMPLEMENTATION OF STRATEGIC PRIORITIES	2
3. KPI CALCULATION PROCEDURE	3
4. REPAIR PROGRAM.....	4
5. SCHEMES AND PROGRAMS OF PERSPECTIVE DEVELOPMENT	4
6. ELECTRICITY TRANSMISSION.....	5
7. GRID CONNECTION	5
8. ADDITIONAL (NON-TARIFF) SERVICES	7
9. CONSOLIDATION OF POWER GRID ASSETS	9
10. RATE INFORMATION	10
11. INFORMATION ABOUT WORKING WITH OVERDUE RECEIVABLES AND BANKRUPTED DEBT.....	13
12. INFORMATION ON PARTICIPATION OF ROSSETI CENTRE, PJSC IN COMMERCIAL ORGANIZATIONS	16
13. INFORMATION ON PARTICIPATION OF ROSSETI CENTRE IN NON-PROFIT ORGANIZATIONS.....	17
14. IMPLEMENTATION OF HR POLICY	22
15. RENEWABLE ELECTRIC ENERGY SOURCES	23
16. INFORMATION ABOUT MEETINGS WITH HEADS OF REGIONS	24
17. PROCUREMENT ACTIVITIES	24
18. ANTI-CORRUPTION ACTIVITIES	28
19. INFORMATION (REPORT) ON MAJOR TRANSACTIONS MADE BY ROSSETI CENTRE, PJSC IN 2021.....	30
20. INFORMATION ON TRANSACTIONS MADE BY ROSSETI CENTRE, PJSC IN 2021 RECOGNIZED UNDER THE LAWS OF THE RUSSIAN FEDERATION AS RELATED PARTY TRANSACTIONS	30
21. LIST OF THE MOST IMPORTANT ISSUES CONSIDERED BY THE BOARD OF DIRECTORS OF ROSSETI CENTRE	30
22. DECISIONS OF THE COMMITTEES OF THE BOARD OF DIRECTORS OF THE COMPANY, ADOPTED IN 2021	32
23. ICS AND RMS INFORMATION.....	39
24. INFORMATION ABOUT RECEIVING THE GOVERNMENT ASSISTANCE BY THE COMPANY	42
25. INFORMATION ABOUT INVESTMENTS FOR WHICH IMPLIED INCOME IS MORE THAN 10% PER YEAR.....	42
26. INFORMATION ABOUT POSSIBLE CIRCUMSTANCES OBJECTIVELY HINDERING THE COMPANY'S ACTIVITIES	42
27. ENERGY CONSUMPTION WITHIN THE ORGANIZATION IN 2021	42
28. INFORMATION ABOUT MAJOR TRANSACTIONS AND RELATED PARTY TRANSACTIONS MADE BY CONTROLLED COMPANIES OF ROSSETI CENTRE IN 2021	44
29. INFORMATION ON THE SALE OF NON-CORE ASSETS IN 2021	64

1. DYNAMICS OF ELECTRICITY CONSUMPTION IN THE UES OF RUSSIA

Dynamics of electricity consumption in the UES of Russia, billion kWh

	January	February	March	April	May	June	July	August	September	October	November	December
2019	102,29	91,82	95,11	85,40	80,67	77,54	79,08	80,23	81,05	89,82	95,22	101,12
2020	98,95	93,13	93,58	82,91	76,25	72,90	77,01	77,34	78,58	87,31	92,42	103,34
2021	103,05	95,24	98,63	87,18	81,93	78,50	82,12	82,39	83,64	93,00	97,07	107,70

2. MODERATE RISKS AFFECTING THE IMPLEMENTATION OF STRATEGIC PRIORITIES

GRI 102-15

- FR05-01 "Lack of electrical energy metering devices, their obsolescence and physical deterioration"
 - FR05-02 "Changing the configuration and operating modes of the grid",
 - FR07-01 "Non-compliance by contractors with the terms of design, supply, construction, commissioning of facilities",
 - FR07-02 "Lack of the possibility of timely execution of permits for construction",
 - FR07-03 "Impossibility of timely registration of land relations",
 - FR07-04 "Failure to submit outages or postponing the deadline for putting a facility into operation, except for cases caused by the fact that other facilities of the Company are under repair",
 - FR07-05 "Failure to perform by the consumer of obligations in terms of payment for services under the contract for grid connection",
 - FR08-01 "Unfavourable weather conditions leading to technological violations",
 - FR08-02 "Equipment failures with high physical wear",
 - FR08-05 "Defects in the design or manufacture of equipment".
-
- FR01-01 "Reducing the volume of services for the transmission of electricity to consumers connected to regional distribution networks",
 - FR01-02 "Change in the structure of rendered services for the transmission of electricity by voltage levels, tariff options, consumer groups",
 - FR01-03 "Application of negative GRR smoothing when approving tariff decisions (in the current reporting period, excluding accumulated volumes)",
 - FR01-04 "Increase in the price of electricity purchased to compensate for losses",
 - FR01-05 "Increased costs for electricity transmission services of other grid companies",
 - FR01-07 "Setting the growth of operating expenses below inflation, taking into account the index of the efficiency of operating expenses and the growth in the volume of equipment serviced",
 - FR01-08 "GRR fines for failure to comply with the parameters of the investment program",
 - FR01-09 "GRR fines for non-fulfillment of reliability and quality parameters",
 - FR01-10 "Increase in the cost of raw materials and materials, the cost of services for maintenance and repair of equipment, other services",
 - FR01-11 "Change in the share of grid connection applicants of preferential category",
 - FR01-12 "Change in the amount of connected power relative to the planned one",
 - FR01-13 "Bankruptcy of debtors for electricity transmission services",
 - FR02-01 "Increase in the volume of financing of the investment program as a whole and/or for individual titles (in relation to the established limits)",
 - FR02-02 "Implementation of individual investment projects not provided for by the investment program",
 - FR02-03 "The need for financing individual special projects",
 - FR04-02 "Increase in the interest rate on loans and borrowings",
 - FR07-01 "Non-compliance by contractors with the terms of design, supply, construction, commissioning of facilities",
 - FR07-02 "Lack of the possibility of timely execution of permits for construction",
 - FR07-03 "Impossibility of timely registration of land relations",
 - FR07-04 "Failure to submit shutdowns or postponing the deadline for putting a facility into operation, except for cases caused by the fact that other facilities of the Company are under repair",
 - FR07-05 "Failure by the consumer of obligations in terms of payment for services under the contract for grid connection".

- FR10-01 "Untimely inclusion of innovative projects in the investment program",
 FR10-02 "Lack of a contractor, available equipment that meets the necessary requirements for the implementation of innovative projects",
 FR10-03 "Insufficient funds of the investment program for the implementation of innovative solutions".

3. KPI CALCULATION PROCEDURE

The procedure for calculating KPI of Rosseti Centre in 2021

Name of KPI	Calculation procedure
Total shareholder return	Comparison of accrued dividends of the reporting year with the average value of the same indicator of the previous three years and with the value provided for by the Company's business plan
Return on invested capital	The ratio of earnings before taxes and interest to equity and long-term loans and borrowings
Profit from operating activities (EBITDA)	Section 1. Growth of the actual value of EBITDA relative to the previous year is not lower than the average annual growth rate of tariffs Section 2. If the specified condition is not achieved, the achievement of the level of the EBITDA indicator to the planned value, calculated on the basis of the approved business plan, is assessed
Decrease in specific operating expenses (costs)	Decrease in the ratio of specific operating expenses to the volume of equipment serviced (c.u.) in the reporting year compared to the previous year
Level of electricity losses	The ratio of electricity supply to the grid minus electricity supplied from the grid and expenses for utility needs to supply to the grid minus internal balance flows
Increasing labour productivity	In accordance with Order of the Ministry of Economic Development of Russia dated 28 December 2018 No. 748: the ratio of value added to the number of insured persons
Efficiency of innovation activities	The integral indicator of the effectiveness of innovation activity assesses the degree of fulfillment of three composite indicators: the indicator of R&D costs, the indicator of the purchase of innovative products, the indicator of the quality of development (updating) of design and survey work/design and development work
Accounts receivable reduction indicator	Decrease in the actual value of overdue accounts receivable for all subsidiaries and affiliates (excluding moratorium and restructured debt, as well as debt of counterparties deprived of the status of a wholesale electricity market entity and/or a supplier of last resort)
Compliance with the deadlines for the implementation of grid connection	A comprehensive indicator that assesses the quality level of the ongoing connection to the grid of SDCs of PJSC Rosseti, consisting of three components - the quality of consideration of applications for grid connection, the quality of execution of contracts for the implementation of applicants' grid connection, compliance with the antimonopoly legislation of the Russian Federation
Debt/ EBITDA	Section 1. Assessed based on the results of meeting the ratio of debt to EBITDA. In the case of the financial stability of the Company, the target value is ≤ 3.0 , otherwise - an improvement of at least 10% from the fact of the previous year, but not less than the value of 3.0. Section 2. If the specified condition is not achieved, the achievement of the planned level of the debt/ EBITDA indicator, calculated on the basis of the approved business plan, is assessed
Fulfillment of the schedule for putting facilities into operation	The ratio of the total actual volume of acceptance of fixed assets to accounting (in monetary terms, in relation to facilities completed by construction and accepted as fixed assets in the reporting year with quarterly detailing) to the planned one in accordance with the approved investment program of the Company and its implementation schedules
Readiness to work in the heating season	An indicator that assesses the readiness of the Company to work in the heating season based on monthly monitoring conducted by the Ministry of Energy of Russia
Fulfillment of the Company's Development Plan	The amount of the bonus reduction, the amount of which is determined by calculation depending on the number of unfulfilled activities of the Company's Development Plan approved by the Board of Directors of PJSC Rosseti in the reporting period
Achieving the level of reliability of the services provided	Indicators of the reliability of tariff regulation (SAIDI, SAIFI), as well as the number of major failures in relation to the average annual values for 3 years
Absence of accidents at work	The number of employees of the Company injured in accidents (with mild, severe or fatal outcomes) in the reporting year associated with the failure of officials to perform their duties

Payment for electricity losses (for the North Caucasus Federal District)	The ratio of paid electricity purchased to compensate for losses to accrued
The level of implementation of the rendered electricity transmission services (for the North Caucasus Federal District)	The ratio of the actual receipt of payment from the sale of electricity transmission services by all types of settlements to the accrued value

4. REPAIR PROGRAM

Directions for the implementation of the repair program and cost structure in 2019-2022

Indicator	UoM	2019	2020	2021 (planned)	2021 (actual)	2022 (planned)
Overhaul of overhead lines	km	14 488,6	10 638,8	6 407,8	8 002,7	5 213,4
Clearing of routes of overhead lines	ha	13 006,7	14 658,3	17 492,6	25 871,1	15 943,0
including chemical treatment	ha	1 165,0	1 379,8	1 362,2	1 167,9	655,0
Overhaul of transformers and autotransformers	pcs	1 476	1 290	1 069	1 331	1 049
Repair campaign costs ¹ , including	RUB mln	2 660,5	2 618,5	2 727,3	2 783,1	2 690,2
35-110 kV substations	RUB mln	346,9	323,7	374,4	363,8	394,9
35-110 kV overhead lines	RUB mln	342,2	393,9	397,7	397,7	502,6
0.4-20 kV distribution networks	RUB mln	1 417,2	1 297,9	1 262,7	1 397,3	1 223,9

5. SCHEMES AND PROGRAMS OF PERSPECTIVE DEVELOPMENT

Schemes and programs for the long-term development of a constituent entity of the Russian Federation for the period 2022-2026

Subject of the Russian Federation	Year of development of the Special individual development program of the subject of the Russian Federation	Planned period for which the Special individual development program was developed (years)	Details and names of the organizational and administrative document approving the Special individual development program
1	2	3	4
Belgorod region	2021	2022-2026	Resolution of Acting Governor of the Belgorod Region No. 45 dated 30.04.2021
Bryansk region	2021	2022-2026	Resolution of the Government of the Bryansk Region No. 129p dated 12.04.2021
Voronezh region	2021	2022-2026	Decree of the Governor of the Voronezh Region No. 81-u dated 30.04.2021
Kostroma region	2021	2022-2026	Resolution of the Government of the Kostroma Region No. 103 dated 30.04.2021
Kursk region	2021	2022-2026	Order of the Governor of the Kursk region No. 128-rg dated 30.04.2021
Lipetsk region	2021	2022-2026	Resolution of the Governor of the Lipetsk region No. 168 dated 29.04.2021
Orel region	2021	2022-2026	Approved by the Governor of the Orel Region on 30.04.2021 on the title page without issuing organizational and executive documentation

¹ Repair costs excluding maintenance.

Subject of the Russian Federation	Year of development of the Special individual development program of the subject of the Russian Federation	Planned period for which the Special individual development program was developed (years)	Details and names of the organizational and administrative document approving the Special individual development program
1	2	3	4
Smolensk region	2021	2022-2026	Decree of the Governor of the Smolensk region No. 49 dated 30.04.2021
Tambov region	2021	2022-2026	Resolution of the Head of the Tambov Region Administration No. 148 dated 24.08.2021
Tver region	2019	2020-2024	Order of the Governor of the Tver Region dated 29.04.19 No.81-rg
Yaroslavl region	2021	2022-2026	Decree of the Governor of the Yaroslavl region No. 119 dated 30.04.2021

6. ELECTRICITY TRANSMISSION

Revenue from electricity transmission services by categories of applicants, RUB mln

Applicant categories	2019	2020	2021	Change 2021/2020	
				absolute	%
Electricity transmission revenue (RAS)	90 886,7	90 490,5	97 771,1	7 280,6	8,0%
Electricity transmission revenue (comparative)	91 127,3	90 735,1	98 019,6	7 284,5	8,0%
including					
Suppliers of last resort	68 164,5	68 052,7	73 020,0	4 967,3	7,3%
Power supply companies	15 690,6	15 152,7	16 355,7	1 203,0	7,9%
Territorial grid companies	1459,5	1 555,6	1 697,8	142,2	9,1%
Other consumers	5 812,8	5 974,1	6 946,1	972,0	16,3%

In 2020, the Company experienced a record 1.9% drop in the volume of electricity transmission services. The main reasons for the reduction in the volume of services provided are the introduction by the Government of the Russian Federation of restrictive measures to contain the epidemiological situation in connection with COVID-19, as well as a decrease in the energy consumption of oil pipelines due to a decrease in the volume of oil products pumped under the OPEC+ agreement. The decrease in volumes led to a decrease in revenue for electricity transmission services in relation to suppliers of last resort and power supply companies by RUB 111.7 mln (-0.2%) and 537.8 RUB mln (-3.4%), respectively.

At the end of 2021, there was an increase in revenue for electricity transmission services compared to 2020 by RUB 7,284.5 mln (8.0%), which is associated with an increase in electricity consumption due to abnormally low temperatures in the winter period and an increase in business activity due to the easing of restrictive measures, as well as an increase in the tariff for electricity transmission from 1 July 2021. Positive dynamics was noted for all consumer groups, however, the main growth in revenue falls on suppliers of last resort and amounts to RUB 4,967.3 mln (7.3%).

7. GRID CONNECTION

Dynamics of execution of applications for grid connection in 2019-2021

Indicator	UoM	2019	2020	2021	Change 2021/2020
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					absolute	%
Accepted applications for work	pcs	47 876	47 530	59 383	11 853	24,9%
Applications accepted for work	kW	2 936 169,5	2 932 011,3	2 836 370,0	-95 641,3	-3,3%
Signed contracts	pcs	38 531	36 168	44 910	8 742	24,2%
Signed contracts	kW	913 667,1	961 626,9	1 047 569,0	85 942,1	8,9%
Executed contracts	pcs	38 063	30 213	38 098	7 885	26,1%
Executed contracts	kW	840 268,0	1 013 255,1	821 039,0	-192 216,1	-19,0%
Current contracts	pcs	19 135	23 046	27 682	4 636	20,1%
Current contracts	kW	1 338 997,3	1 105 315,0	1 176 575,0	71 260,0	6,4%

Structure of executed contracts for grid connection by categories of applicants

Categories of applicants	UoM	2019	2020	2021	Change 2021/2020	
					absolute	%
Up to 15 kW inclusive	pcs	35 456	27 493	35 647	8 154	29,7 %
Over 15 and up to 150 kW inclusive	pcs	2 326	2 461	2 253	-208	-8,5 %
Over 150 kW and less than 670 kW	pcs	186	193	144	-49	-25,4 %
Not less than 670 kW	pcs	93	64	53	-11	-17,2 %
Generation	pcs	2	2	1	-1	-50,0 %
TOTAL	pcs	38 063	30 213	38 098	7 885	26,1 %
Up to 15 kW inclusive	kW	394 115,9	313 757,9	423 241,0	109 483,1	34,9 %
Over 15 and up to 150 kW inclusive	kW	177 811,0	194 189,0	182 919,0	-11 270,0	-5,8 %
Over 150 kW and less than 670 kW	kW	75 231,4	75 105,1	55 283,0	-19 822,1	-26,4 %
Not less than 670 kW	kW	166 268,7	163 403,3	157 596,0	-5 807,3	-3,6 %
Generation	kW	26 841,0	266 800,0	2 000,0	-264 800,0	-99,3 %
TOTAL	kW	840 268,0	1 013 255,1	821 039,0	-192 216,1	-19,0 %

Structure of executed contracts for grid connection by industry

Categories of applicants	UoM	2019	2020	2021	Change 2021/2020	
					absolute	%
Individuals	pcs	30 467	22 881	30 418	7 537	32,9%
Agriculture and forestry, fishing	pcs	404	426	380	-46	-10,8%
Manufacture	pcs	144	134	131	-3	-2,2%
Production and distribution of electricity, gas and water	pcs	201	130	77	-53	-40,8%
Construction	pcs	599	482	688	206	42,7%
Trade	pcs	503	344	283	-61	-17,7%
Transport and communications	pcs	1 180	792	1 133	341	43,1%
Health care, education, social services	pcs	180	196	152	-44	-22,4%
Other	pcs	4 385	4 828	4 836	8	0,2%
TOTAL		38 063	30 213	38 098	7 885	26,1%
Individuals	kW	364 209,9	282 135,9	387 462,4	105 326,5	37,3%
Agriculture and forestry, fishing	kW	60 855,6	52 732,3	39 039,7	-13 692,6	-26,0%
Manufacture	kW	75 943,4	45 807,8	44 271,2	-1 536,6	-3,4%
Production and distribution of electricity, gas and water	kW	59 223,0	302 889,2	17 771,3	-285 117,9	-94,1%
Construction	kW	55 361,8	58 315,6	62 846,2	4 530,6	7,8%
Trade	kW	25 781,2	23 090,7	11 678,5	-11 412,1	-49,4%
Transport and communications	kW	9 116,6	11 546,2	33 241,4	21 695,2	187,9%
Health care, education, social services	kW	10 807,9	11 757,9	8 913,6	-2 844,3	-24,2%
Other	kW	178 968,7	224 979,6	215 814,8	-9 164,8	-4,1%
TOTAL		840 268,0	1 013 255,1	821 039,1	-192 216,0	-19,0%

Revenue from grid connection activities by categories of applicants, RUB mln

Categories of applicants	2019	2020	2021	Change 2021/2020	
				absolute	%
Up to 15 kW inclusive	56,2	54,2	107,4	53,2	98,2 %
Over 15 and up to 150 kW inclusive	73,7	83,9	136,4	52,5	62,6 %
Over 150 kW and less than 670 kW	524,8	520,2	348,0	-172,1	-33,1 %
Not less than 670 kW	887,3	647,7	894,9	247,3	38,2 %
Generation	0,02	0,04	0,02	-0,03	-63,9 %
TOTAL	1 542,0	1 306,0	1 486,8	180,8	13,8 %

At the end of 2021, revenue from grid connection services amounted to RUB 1,486.8 mln excluding VAT, which is RUB 180.8 mln (+ 13.8%) more than in 2020 due to the execution in 2021 of a stage under the grid connection agreement with Voronezhbystroy LLC worth RUB 250.0 mln.

The growth in revenue for the category of applicants "Up to 15 kW inclusive" by 98.2% compared to the previous year is associated, as mentioned above, with an increase in demand for the service in this category of applicants.

8. ADDITIONAL (NON-TARIFF) SERVICES

Additional (non-tariff) services provided by Rosseti Centre

Property rental services	<ul style="list-style-type: none"> Leasing of buildings, premises and structures², power grid facilities³, land plots⁴, provision of places for telecommunications equipment and outdoor advertising; Placement of telecommunications equipment at electric power facilities, including fiber-optic communication lines
Maintenance and repair and operating services	<ul style="list-style-type: none"> Operating and maintenance and repair of power grid equipment of third parties and outdoor lighting facilities, testing and diagnostics of electrical equipment
Services for implementation of construction, installation and design work	<ul style="list-style-type: none"> Reconstruction of the Company's power grid facilities at the initiative of third parties, Performance of works related to the competence of the applicant, in the implementation of grid connection, Organization of electricity metering, Construction of outdoor lighting networks, Design and construction of power grid facilities
Consulting, organizational and technical services	<ul style="list-style-type: none"> Conducting energy surveys (energy audit), Conclusion of energy service contracts, Implementation of energy saving measures, Restoration of documents on grid connection, Services for disconnection-connection of consumers, Consulting services
Agency services	<ul style="list-style-type: none"> Services for conclusion and maintenance of contracts in the interests of third parties
Communication and information technology services	<ul style="list-style-type: none"> Communication channel provision services; Services of local telephone communication using means of collective access; Communication services for voice information transmission in the data transmission network; Telephony services in a dedicated communication network; Thematic communication services; Communication services in the data transmission network, with the exception of the transmission of voice information, as well as services in the field of information technology
Services for other operating activities	<ul style="list-style-type: none"> Performance of other works, services not listed above, but technologically related to the implementation of core activities

² Leasing of detached buildings and structures is allowed until they are recognized as non-core assets and sold in accordance with the program for the alienation of non-core assets of PJSC Rosseti and SDCs, approved by the decision of the Board of Directors of PJSC Rosseti dated 17 September 2018, Minutes No. 323, developed in accordance with Order of the Government of the Russian Federation dated 10 May 2017 No. 894-r (hereinafter referred to as the Non-core Assets Alienation Program).

³ Lease of electric grid facilities is allowed in exceptional cases if there is a production need.

⁴ Lease of land plots is allowed in exceptional cases, if there is a production need, until they are recognized as non-core and sold in accordance with the Non-core Assets Alienation Program.

Other services	<ul style="list-style-type: none"> • Works, services that are not technologically related to the implementation of core activities, as well as services that were not previously provided to consumers (new/promising), including digital
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Revenue from the sale of additional (non-tariff) services, RUB mln

Indicator	2019	2020	2021		2022 plan	Change 2021/2020	
			plan	fact		absolute	%
Revenue from the sale of additional (non-tariff) services of other activities	1 556,5	2 657,2	3 089,6	3 319,2	4 080,9	662	24,9
Including:							
Rent and accommodation services	240,46	258	369	339,8	331,8	81,8	31,7
Maintenance and repair and operating services	420,71	424	509,7	487,7	501,2	63,7	15
Construction and installation works	703,02	1 660,3	786,3	1 699,8	1 990,6	39,5	2,4
Consulting and organizational and technical services	76,64	50,6	218,5	177,2	251,9	126,7	250
Agency services	0	0	2,1	0	2,8	0	0
Communication and information technology services	0,04	66,5	94,8	107,4	101,9	40,9	61,5
Other services of other activities	4,3	3,5	49,9	6,1	9,7	2,6	74,3
Other services	111,23	194,4	1 059,2	501,2	891	306,8	157,8

The largest amount of revenue in 2021 - 51.2%, or RUB 1,699.8 mln - was received from the services "Performance of construction and installation works". At the same time, the revenue from the service "Performance of works related to the competence of the applicant in the implementation of grid connection" was increased 2 times (from RUB 183 mln in 2020 to RUB 368 mln in 2021), the revenue from the service "Construction and installation works on the installation of outdoor lighting networks" (from RUB 213 mln in 2020 to RUB 561 mln in 2021).

The largest increase in revenue in 2021 compared to the fact of 2020 is from consulting, organizational and technical services due to receipt of revenue as a result of the measures taken under municipal contracts for the implementation of energy service measures to improve the energy efficiency of outdoor lighting in the city of Kostroma (the measures were completed in 2020) and in the city of Yaroslavl (the measures were completed in 2021), as well as under the item of services "Other services" due to an increase in revenue under the agreement for the transfer of powers of the sole executive body of Rosseti Centre and Volga region to Rosseti Centre.

The largest and most significant infrastructure projects implemented in 2020-2021 as part of additional (non-tariff) services

Region of operations	Targets of the regional development program related to the development of grid infrastructure	Completed projects
2020		
Kostroma region	Organization and provision of outdoor lighting. Implementation of measures to improve energy saving and increase the energy efficiency of outdoor lighting.	Implementation of measures within the framework of the Municipal Contract for the implementation of actions aimed at energy saving and increasing the energy efficiency of the use of energy resources in the operation of street lighting networks in the city of Kostroma. 11,407 lighting fixtures were replaced with LED ones
2021		
Yaroslavl region	Organization and provision of outdoor lighting. Implementation of measures to improve energy saving and increase the energy efficiency of outdoor lighting.	Implementation of measures within the framework of the Municipal Contract for the implementation of actions aimed at energy saving and increasing the energy efficiency of the use of energy resources in the operation of street lighting networks in the city of Yaroslavl. Completed: replacement of 27,505 lighting fixtures with LED ones, replacement of 16,127 brackets, installation of 508 modules of the automated outdoor lighting control system

Voronezh region	Improvement of Revolution Avenue in the city of Voronezh	Implementation of a municipal contract for the improvement of public areas - Revolution Avenue in the city of Voronezh. In 2022, the work will continue in accordance with the contract. Completed: laying of granite tiles with an area of 6,041 sq.m., installation of drainage trays with a length of 345 m, installation of a profiled protective membrane with an area of 513 sq.m.
Bryansk region	Construction of outdoor lighting for highways	Implementation of life cycle contracts for the installation of outdoor lighting networks. In 2022, construction will continue in accordance with the contracts. Completed: construction of outdoor lighting lines with a length of 7.6 km.
Tambov region	Construction of outdoor lighting for highways	Implementation of state contracts for the installation of outdoor lighting networks. In 2022, construction will continue in accordance with the contracts. Completed: construction of outdoor lighting lines with a length of 10.3 km.

9. CONSOLIDATION OF POWER GRID ASSETS

Monitoring of the volume of consolidation of power grid assets in 2019-2021

Rosseti Centre, PJSC	2019			2020			2021		
	MVA	Km	C.u.	MVA	Km	C.u.	MVA	Km	C.u.
Total	2202,94	10600,71	57837,09	2675,66	13052,37	72647,17	2809,33	8332,87	55821,82
Acquisition of power grid facilities	32,00	16,80	246,32	1406,56	7797,69	39949,33	65,00	0,00	211,50
Lease of power grid facilities	1128,61	5489,23	31327,40	1229,41	5003,65	31835,20	910,29	3528,39	20887,19
Other (permanent rights of possession and use)	1023,57	5026,10	25987,89	5,77	64,57	189,16	27,62	37,65	461,86
Other (temporary rights of possession and use)	19	69	275	34	186	673	1806,42	4766,84	34261,27
JSC YarEGC	2019			2020			2021		
	MVA	Km	C.u.	MVA	Km	C.u.	MVA	Km	C.u.
Total	86,3	821,4	4 151,7	123,3	815,2	4731,1	100,7	827,6	4442,3
Acquisition of power grid facilities	0,0	0,0	0,0	0,0	0,0	0,0	0,0	1,6	52,1
Lease of power grid facilities	85,4	752,1	4 011,0	122,4	768,5	4629,4	100,1	769,1	4 288,0
Other (permanent rights of possession and use)	0,8	69,3	140,7	0,9	46,7	101,7	0,7	56,9	102,1
Other (temporary rights of possession and use)	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
JSC VGES	2019			2020			2021		
	MVA	Km	C.u.	MVA	Km	C.u.	MVA	Km	C.u.

Total	0,0	0,1	4,0	80,1	613,9	2711,6	0,4	0,1	4,0
Acquisition of power grid facilities	0,0	0,0	0,0	80,1	613,9	2707,6	0,0	0,0	0,0
Lease of power grid facilities	0,0	0,1	4,0	0,0	0,1	4,0	0,4	0,1	4,0
Other (permanent rights of possession and use)	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
Other (temporary rights of possession and use)	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0	0,0
BryanskElectro LLC	2019			2020			2021		
	MVA	Km	C.u.	MVA	Km	C.u.	MVA	Km	C.u.
Total	-	-	-	-	-	-	720,3	2 624,4	18 393,4
Acquisition of power grid facilities	-	-	-	-	-	-	482,0	2 606,9	16 879,3
Lease of power grid facilities	-	-	-	-	-	-	238,3	15,8	1 507,4
Other (permanent rights of possession and use)	-	-	-	-	-	-	0,0	0,0	0,0
Other (temporary rights of possession and use)	-	-	-	-	-	-	0,1	1,7	6,6

10. RATE INFORMATION

Dynamics of GRR of Rosseti Centre, PJSC for 2019-2021

Branch	Gross Revenue Requirement (GRR), RUB mln					
	2019		2020		2021	
	Total	Own	Total	Own	Total	Own
Belgorodenergo	12 427	7 475	12 571	7 558	12 571	7 421
gain%	-1,2%	-1,9%	1,2%	1,1%	0,0%	-1,8%
Bryanskenergo	5 407	2 649	5 550	2 718	5 531	2 807
gain%	4,0%	-0,2%	2,7%	2,6%	-0,3%	3,3%
Voronezhenergo	14 903	6 314	15 562	6 593	15 853	6 810
gain%	6,0%	4,4%	4,4%	4,4%	1,9%	3,3%
Kostromaenergo	5 270	3 131	5 364	3 133	5 324	3 032
gain%	1,9%	0,0%	1,8%	0,1%	-0,8%	-3,2%
Kurskenergo	7 321	3 234	7 392	3 264	7 554	3 351
gain%	3,7%	4,8%	1,0%	0,9%	2,2%	2,6%
Lipetskenergo	9 487	4 321	9 535	4 693	9 698	4 643
gain%	1,5%	0,0%	0,5%	8,6%	1,7%	-1,1%
Orelenergo	4 927	2 499	4 916	2 428	4 859	2 401
gain%	3,3%	1,4%	-0,2%	-2,9%	-1,2%	-1,1%
Smolenskenergo	7 780	4 441	7 806	4 584	7 903	4 668
gain%	1,7%	-0,6%	0,3%	3,2%	1,2%	1,8%
Tambovenergo	6 088	2 925	6 171	2 821	6 230	2 825
gain%	1,1%	-6,1%	1,4%	-3,5%	1,0%	0,1%
Tverenergo	11 003	4 967	11 004	4 783	10 669	4 242
gain%	0,8%	5,0%	0,0%	-3,7%	-3,0%	-11,3%

Yarenergo	9 979	4 869	10 188	4 925	10 520	5 002
gain%	0,7%	-3,7%	2,1%	1,2%	3,3%	1,6%
Total	94 592	46 824	96 060	47 501	96 711	47 200
gain%	2,1%	0,3%	1,6%	1,4%	0,7%	-0,6%

Weighted average "boiler" tariffs for electricity transmission services in 2019-2021

Branch	Weighted average "boiler" tariffs for electric power transmission services		
	2019	2020	2021
Belgorodenergo	186,2	197,1	204,7
gain%	3,6%	5,9%	3,8%
Bryanskenergo	151,5	155,5	161,1
gain%	5,1%	2,6%	3,6%
Voronezhenergo	183,4	191,4	196,9
gain%	4,3%	4,3%	2,9%
Kostromaenergo	221,4	225,4	229,8
gain%	2,1%	1,8%	1,9%
Kurskenergo	244,8	247,6	253,4
gain%	2,1%	1,1%	2,3%
Lipetskenergo	196,4	209,2	217,9
gain%	0,5%	6,5%	4,2%
Orelenergo	228,1	231,9	235,0
gain%	2,4%	1,6%	1,3%
Smolenskenergo	221,5	226,2	233,7
gain%	0,8%	2,2%	3,3%
Tambovenergo	217,9	219,2	225,9
gain%	1,4%	0,6%	3,0%
Tverenergo	244,8	245,0	240,4
gain%	0,7%	0,1%	-1,9%
Yarenergo	179,6	181,0	185,7
gain%	1,7%	0,8%	2,6%
Total	200,9	206,5	211,7
gain%	2,4%	2,8%	2,5%

Tariffs for grid connection services

Analysis of the average most used standardized rate broken down by the branches⁵

Type of standardized tariff rate	Belgorodenergo	Bryanskenergo	Voronezhenergo	Kostromaenergo	Kurskenergo	Lipetskenergo	Orelenergo	Smolenskenergo	Tambovenergo	Tverenergo	Yarenergo
Rate for the cost of grid connection activities, in point 16 (except subpoints «b» and «c») - R1, including	7 825,0	16 293,0	15 281,1	12 683,8	12 767,3	11 179,0	13 703,9	10 830,0	12 360,0	19 178,7	14 879,9
- preparation by the grid company of technical conditions for the Applicant (hereinafter - the TC), RUB/connection – R1.1	4 331,0	6 866,9	8 721,0	6 516,1	7 182,3	4 927,0	5 666,4	4 892,0	8 370,1	8 832,7	6 698,5
- check by the grid company of performance of the TC by the Applicant, RUB/connection – R1.2	3 494,0	9 426,1	6 560,1	6 167,7	5 585,0	6 252,0	8 037,5	5 938,0	3 990,0	10 346,0	8 181,3
Rate for the cost of the grid company for construction of overhead power lines - R2, RUB/km, including											
- construction of overhead lines 0.4 and below kV on reinforced concrete poles alum./steel wire	1 339 005,0	1 078 488,1	1 390 334,1	2 032 045,8	1 358 339,9	1 357 131,0	1 337 115,0	1 681 558,0	1 231 681,3	1 723 208,6	1 464 275,2
- construction of overhead lines 10 kV on reinforced concrete poles alum./steel wire	2 004 574,0	1 509 371,2	1 775 150,1	2 383 785,8	2 757 918,0	1 895 351,0	1 713 558,7	3 034 212,0	1 413 693,0	2 238 008,6	1 886 718,8
Rate for the cost of the grid company for construction of cable power lines - R3, RUB/km, including											
- laying of 1 km CL 0.4 kV by cut-and-cover	2 166 912,0	1 298 389,9	1 739 064,9	2 757 898,3	2 837 985,7	2 822 991,0	1 573 449,0	2 508 810,0	1 236 027,6	4 051 186,8	2 853 856,4
- laying of 1 km CL 10 kV by cut-and-cover	3 227 178,0	2 665 329,3	3 868 967,9	3 719 064,1	3 201 454,6	2 974 454,0	2 185 488,2	3 137 546,0	2 117 537,1	4 005 499,1	3 926 051,3
- laying of 1 km CL 10 kV by horizontal directional drilling (HDD) method	6 503 127,5	7 491 985,8	8 076 057,5	8 457 477,4	5 493 470,8	8 164 084,3	x	9 662 002,7	6 322 549,5	10 384 529,9	9 906 194,9
Rate for the cost of the grid company for construction of substations - R5, RUB/kW, including:											
single transformer	4 529,0	4 707,2	3 011,3	2 839,4	6 541,1	2 434,5	2 064,0	2 571,5	2 440,0	2 740,0	4 060,4
Rate for the provision of commercial metering of electric energy/power - C8, RUB/metering point, including											
- 3-phase 0.4 kV and below direct connection	23 836	28 513,9	23 632,81	19 269,0	26 724,1	24 741,0	20 842,25	23 803,0	23 084,2	21 849,9	23 409,7
- 3-phase 0.4 kV and below semi-indirect connection	31 445	31 118,6	31 661,9	24 225,7	34 565,5	31 728,0	30 102,7	31 648	28 924,1	30 067,0	31 680,8

⁵ Standardized tariff rates R2, R3 and R5 for connection to electric grids are indicated as averaged for the branch. Only the most used rates from the tariff menu are shown.

The volume of shortfall in income of Rosseti Centre from the provision of services for grid connection, subject to compensation in 2021 and specified in the regulatory acts of the regulatory authorities

Branch	Amount of shortfall in income, RUB thous.*	Regulatory acts of regulatory bodies
Yarenergo	480 760,3	Order of the Department of Housing and Communal Services, Energy and Tariff Regulation of the Yaroslavl Region dated 28.12.2020 No. 453-sts
Kostromaenergo	331 830,0	Resolution of the Department of State Regulation of Prices and Tariffs of the Kostroma Region dated 25.12.2020 No.20/505
Lipetskenenergo	284 259,9	Resolution of the Office of Energy and Tariffs of the Lipetsk Region dated 29.12.2020 No. 51/2
Voronezhenergo	216 447,7	Order of the Department of State Tariff Regulation of the Voronezh Region dated 17.12.2020 No.57/59
Kurskenenergo	190 774,3	Resolution of the Committee on Tariffs and Prices of the Kursk Region dated 25.12.2020 No. 79
Bryanskenergo	147 971,1	Order of the Office of State Tariff Regulation of the Bryansk Region dated 18.12.2020 No. 31/3-pe
Tambovenergo	135 146,1	Order of the Office of Tariff Regulation of the Tambov Region dated 21.12.2020 No. 174-e
Orelenergo	48 870,0	Order of the Office for Tariffs and Pricing Policy of the Orel Region dated 22.12.2020 No. 529-t
Smolenskenergo	18 699,4	Resolution of the Department of the Smolensk Region on Energy, Energy Efficiency, Tariff Policy dated 25.12.2020 No. 323

*The shortfall in income from the implementation of organizational measures, provision of commercial metering devices, from the implementation of "last mile" activities (for the branches of Kurskenenergo and Yarenergo, they are indicated taking into account the investment component included in depreciation).

11. INFORMATION ABOUT WORKING WITH OVERDUE RECEIVABLES AND BANKRUPTED DEBT

The main share of overdue accounts receivable is accounted for by the debt for the rendered electricity transmission services. As of 31 December 2021, overdue debt accounted for under the terms of electricity transmission agreements is RUB 11,995.53 mln.

In order to reduce the overdue receivables of Rosseti Centre, work is carried out in accordance with the regulations of the procedure "Work with receivables for the rendered services for the transmission of electric energy in IDGC of Centre, PJSC and IDGC of Center and Volga Region, PJSC", approved by order of IDGC of Centre, PJSC dated 23 March 2021 No. 117-CA.

In order to resolve the disagreements that have formed the current disputed debt, negotiations are being held with consumers of services. In case of violations of the terms of payment, claims are sent. If it is impossible to settle disputes out of court, debt collection/dispute settlement is carried out in court with the collection of a penalty for late payment (interest for the use of other people's money). In addition, agreements on debt restructuring are concluded, their implementation is monitored, contracts of assignment of the right to claim debts are concluded, offsets of counter homogeneous claims are carried out. Restrictions on the mode of electricity consumption are also introduced in relation to "direct" consumers who have made a delay in paying for the rendered services for the transmission of electricity, in case of refusal of consumers to carry out self-restrictions, appeals are initiated to Rostekhnadzor to bring them to administrative responsibility. Also, on the issue of non-payment of consumers of services, materials are published in the media. Consideration of non-payment issues is regularly initiated at meetings of the Commissions on payment for energy resources and headquarters for ensuring the security of electricity supply under the Administrations of the regions, 35

meetings were initiated in 2021. In some cases, appeals are sent to law enforcement agencies to prevent the illegal withdrawal of funds from circulation in the electricity market.

As a result of the work carried out by the Company to collect overdue accounts receivable for the rendered electricity transmission services, in the reporting year, positive court decisions were obtained in 796 court cases for a total amount of claims of RUB 10,370.29 mln, and the collection of RUB 439.96 mln was denied within 116 cases. The share of claims satisfied in favour of the Company amounted to 96%, which corresponds to the value of the specified indicator for the previous year.

During the previous reporting year, positive court decisions were made in respect of claims in the amount of RUB 5,904.15 mln (652 cases), and denied in the amount of RUB 230.67 mln (56 cases).

The increase in the volume of recoverable claims in the reporting year compared to the previous year was due to the stabilization of the payment discipline of the electricity supplier of last resort in the Yaroslavl region, PJSC TNS energo Yaroslavl.

Based on the results of the court decisions received, in the reporting year, enforced collection was carried out on enforcement orders in the amount of claims of RUB 1,000.5 mln, of which RUB 722.98 mln (72%) were repaid. In the previous year, forced collection was carried out in the amount of claims of RUB 717.81 mln, of which RUB 451.95 mln (63%) were repaid.

The coverage of overdue debts for electricity transmission services by measures is 100%, including:

- 44.2%, or RUB 5,297.88 mln, is controlled as part of the bankruptcy procedure;
- 47%, or RUB 5,639.49 mln, is collected in court;
- 7.5%, or RUB 905.46 mln, is worked out in a claim procedure.

With regard to debt in the amount of RUB 52.8 mln or 0.5% are negotiating with service consumers. With regard to debt in the amount of RUB 99.9 mln or 0.8% as of 31 December 2021 restructuring agreements were concluded.

Item #	Indicator	UoM	2019	2020	2021	Change	
						absolute	2021/2021, %
1	Number of counterparties subject to bankruptcy procedures	pcs	191	178	160	-18	-10,1
2	The amount of the Company's claims included in the register of creditors' claims or presented to debtors in bankruptcy proceedings, for current payments	RUB mln	9 767,9	9 673,0	7 301,2	-2 371,8	-24,5
3	The total amount of funds received by the Company's budget from counterparties in bankruptcy proceedings	RUB mln	70,1	86,0	124,8	38,8	45,1
4	The amount of overdue accounts payable of counterparties in bankruptcy proceedings	RUB mln	0,3	0,3	115	114,7	38 233,3
5	The amount of funds saved by the Company in connection with the acquisition of its own debt to debtors in bankruptcy proceedings at auctions	RUB mln	0,0	0,0	0,0	0,0	0,0
6	The total amount of transactions concluded between the Company and counterparties that are in bankruptcy proceedings, recognized as invalid	RUB mln	3,2	0,0	0,0	0,0	0,0

The number of bankrupt debtors in the reporting period slightly decreased due to the excess of the number of completed procedures over the number of newly introduced ones. A 24.5% decrease in the amount of registered claims is due to the completion in 2021 of the bankruptcy of one of the largest debtors OJSC Smolensenergosbyt. A significant increase in overdue accounts payable in 2021 is due to the recognition of

the invalidity of the transaction by Territorial Grid Company United Electric Grid Company LLC on the assignment of rights to claim debt for electricity transmission services in the amount of RUB 113 mln to the Company, and the return of these rights to the bankruptcy estate of the bankrupt. The main part of the moratorium indebtedness of bankrupts falls on the Energostrim group: OJSC Tverenergosbyt and OJSC Bryanskenergosbyt. The second largest claims are the power supply companies JSC Oboronenergosbyt (most of the claims are current) and OJSC Nizhnovatomenergosbyt. Cash receipts were formed mainly by payment of the current debt of JSC Oboronenergosbyt. In 2021, the company's transactions with bankrupts were not recognized as invalid. The legal divisions of the Company carry out all measures provided for by the legislation to control the actions of arbitration boards, as well as protection of the rights and legitimate interests of creditors in bankruptcy proceedings.

12. INFORMATION ON PARTICIPATION OF ROSSETI CENTRE, PJSC IN COMMERCIAL ORGANIZATIONS

Information on participation of Rosseti Centre in activities of subsidiaries, affiliates and other business entities (commercial organizations) in 2021

Abbreviated Company Trade name	Region of operations	Primary activity	Purpose of participation	Share of Rosseti Centre, PJSC (SDC) in the authorized capital of the Company as of 31 December 2021	Financial indicators for 2021		Amount of dividends received in the reporting year on shares held by the Company (SDC), RUB thous.
					Revenue RUB thous.	Net profit RUB thous.	
1.	2.	3	4	5	6	7	8
JSC «Sanatorium «Energetik»	Tambov region	Activities of health resort organizations	Organization of health improvement of employees, making profit	100%	60 618	7 467	0
SDCs of JSC «Sanatorium «Energetik»							
JSC Yaroslavl Electric Grid Company	Yaroslavl region	Electricity transmission and connection to distribution power grids	making profit	51 %	548 044	97 457	15 300,00
JSC Voronezh Gorelektroset	Voronezh region	Electricity transmission and connection to distribution power grids	making profit	99,99 %	1 907 119	259 411	48 724,07
JSC Tula City Electric Grids	Tula region	Electricity transmission and connection to distribution power grids	making profit	69,99 %	1 409 647	233 899	17 499,75
BryanskElectro LLC	Bryansk region	Electricity transmission and connection to distribution power grids	making profit	99,99 %	4 456 459	116 487	6 357,57
SDCs of BryanskElectro LLC							
JSC Ivanovskaya Gorelektroset	Ivanovo region	Electricity transmission and connection to distribution power grids	making profit	100 %	890 370	55 320	0

13. INFORMATION ON PARTICIPATION OF ROSSETI CENTRE IN NON-PROFIT ORGANIZATIONS

GRI 102-13

Name of NPO	Basic information about the organization (types of activity)	Purpose of participation	Period of participation (date of entry)	Financial parameters of participation in 2021 (types of payments/amount, RUB)
SRO Association "EnergoProfAudit"	<ul style="list-style-type: none"> • Development and implementation of standards and rules of professional activity, rules of business and professional ethics. • Development and maintenance of quality control systems for the implementation of professional activities in the field of self-regulation. • Promoting the professional development of members. • Representing the interests of its members in their relations with the authorities. • Implementation of the protection of the rights and legitimate interests of its members. 	In connection with the abolition of licensing activities in the field of energy audit, membership in the SRO Association "EnergoProfAudit" is necessary to conduct an energy audit in accordance with Federal Law of 23 November 2009 No. 261-FZ "On Energy Saving and Improving Energy Efficiency, and on Amendments to Certain Legislative Acts Russian Federation". Also, membership in the SRO is necessary in case of providing additional services for energy audit	16.06.2011	Quarterly membership fee RUB 165,000, from the 3rd quarter of 2021 RUB 240,000
Union "Moscow Chamber of Commerce and Industry"	<ul style="list-style-type: none"> • Promoting the development of entrepreneurial activity; • Assistance to social and economic development of the city of Moscow. • Representation and protection of the rights and legitimate interests of entrepreneurs in public authorities in the Russian Federation and abroad. • Participation in the development of socio-economic, investment, scientific and technical relations of the city of Moscow with other subjects of the Russian Federation and foreign partners. • Development of competition in the city of Moscow. • Support for the modernization and innovative development of enterprises and organizations located in the city of Moscow. 	The MCCI is the largest association of entrepreneurs, interacts with all the Chambers of Commerce and Industry of the Russian Federation, which allows the Company to take part in the activities of these chambers and interact with the authorities of the constituent entities of the Russian Federation without joining the Chambers of Commerce and Industry of the regions of presence. Possibility of prompt interaction on disputable issues.	25.06.2015	Annual membership fee RUB 50,000

		Participation in standard-setting activities		
<p>Union - "Self-Regulatory Organization - "Association of organizations engaged in construction, reconstruction, overhaul and demolition of energy facilities, grids and substations "ENERGOSTROY" (Union "ENERGOSTROY")</p>	<ul style="list-style-type: none"> • Development and approval of documents of the Union, provided for by the legislation of the Russian Federation on non-profit organizations, the Federal law "On Self-Regulatory Organizations", the Town Planning Code of the Russian Federation. • Organization of vocational training, attestation of employees of members of the Union, certification of works (services) and qualifications performed by members of the Union. • Control over activities of the members of the Union. • Representation and protection of the rights, legitimate interests of the members of the Union, assistance in protecting economic, professional and other interests of the members of the Union in public authorities and administration, in judicial bodies (including arbitration courts), in local governments, in public associations, in relations with trade unions and their associations, as well as before all other third parties. • Implementation of methodological, technical and legal support for the members of the Union. • Assistance to the members of the Union in terms of legal, methodological, scientific and technical support for access to information about their activities and activities of their members. • Information coverage of activities of the members of the Union and popularization of self-regulation. 	<p>Compliance with the legislation of the Russian Federation regarding the performance of the function of the Customer (Builder), contractor in the performance of construction and installation works for construction, reconstruction, overhaul, demolition of capital construction facilities</p>	07.12.2009	Annual membership fee RUB 444,000
<p>Association of organizations engaged in the design of energy facilities "ENERGOPROEKT" (Association "ENERGOPROJECT")</p>	<ul style="list-style-type: none"> • Development and approval of regulatory documents of the Association, mandatory for all its members. • Development and implementation of comprehensive measures to improve the quality of architectural and construction design (design of capital construction facilities), as well as to improve the quality of other activities related to the design carried out by members of the Association. • Implementation of methodological, technical and legal support for members of the Union. 	<p>Compliance with the legislation of the Russian Federation in terms of performing the functions of the Customer (Builder), contractor in the preparation of project documentation for construction, reconstruction, overhaul, demolition of capital construction projects</p>	09.02.2011	Annual membership and target fee RUB 246,500
<p>Non-commercial partnership "National SIREC Committee"</p>	<ul style="list-style-type: none"> • Formation, support and development of information relations with the International Committee. • Provision of advanced scientific and technical information on 	<p>Obtaining information about advanced foreign technological developments. Opportunity to conduct analytical studies of</p>	27.04.2012	-

	<p>sections:</p> <ul style="list-style-type: none"> - design of distribution grids, - construction of distribution grids, - operation of distribution grids, - complete set of distribution grids. 	innovative technologies for the purpose of approbation within the framework of pilot projects.		
Association "NP TGC"	Consolidation, representation and protection of the professional interests of the members of the Association in government at all levels, infrastructural, non-profit and public organizations.	Improving the efficiency of the Company's activities, including in terms of promoting legislative initiatives aimed at improving the mechanism of interaction between electric power industry entities in the retail electric energy market	11.03.2014	Quarterly membership fees RUB 100,000
Association "NP Market Council"	<ul style="list-style-type: none"> • Determining the procedure for maintaining and maintaining the register of wholesale market entities, making a decision on assignment or deprivation of the status of a wholesale market entity. • Development of the form of the Agreement on accession to the trading system of the wholesale market, wholesale market regulations, standard forms of contracts that ensure the trading on the wholesale market of electric energy, power, other goods, the circulation of which is carried out on the wholesale market, as well as the provision of services related to the circulation of these goods in the wholesale market. • Organization of a system of pre-trial settlement of disputes between wholesale market entities and electric power industry entities in cases stipulated by the Agreement on Accession to the Wholesale Market Trading System. • Establishment of a system and procedure for the application of property and other sanctions against wholesale market entities, including exclusion from them. • Participation in the preparation of draft rules for the wholesale and retail markets and proposals for amendments to them. • Monitoring compliance with the rules and regulations of the wholesale market by the subjects of the wholesale market - participants in the circulation of electric energy and (or) power, commercial infrastructure organizations, the organization managing the unified national (all-Russian) electric grid. • Recognition of generating facilities operating on the basis of the 	Ensuring that Rosseti Centre, PJSC fulfills the functions of a supplier of last resort	24.12.2012	Quarterly membership fees. Annually established at a meeting of the Supervisory Board of the Association "NP Market Council". In 2021, RUB 265,000

	<p>use of renewable energy sources or peat as qualified generating facilities.</p> <ul style="list-style-type: none"> • Maintenance of a register of issuance and redemption of certificates confirming the volume of electricity production based on the use of renewable energy sources or peat. • Monitoring the price situation in the wholesale and retail markets, including on the basis of primary statistical data contained in the forms of federal statistical observation, and other information provided by the federal executive authorities in the manner prescribed by them. 			
<p>All-Russian Industry Association of Employers in the Electric Power Industry "Energy Employers' Association of Russia" (Association "ERA of Russia")</p>	<p>Cooperation, representation and protection of the interests of employers in the industry in relations with state authorities, local governments, trade unions, their associations and other organizations of employees, other associations.</p>	<p>Participation in the development of the social partnership system, implementation of the Company's coordinated policy in the field of employment, wages, labour protection, social insurance, pensions for employees, solving other issues of a socio-economic nature and labour relations</p>	<p>05.08.2008</p>	<p>Quarterly contributions RUB 425,000</p>
<p>Non-profit partnership "Scientific and Technical Council of the Unified Energy System" (NP "NTS UES")</p>	<ul style="list-style-type: none"> • Consideration of the most significant issues of the functioning of the UES and its elements. • Examination of various projects and works. • Analytics, concepts and strategies for the development of the UES. • New equipment and technologies, priority research, R&D programs. • Technical regulation and standardization. • Publishing activity in the electric power industry. 	<p>Assistance in the formation of a science-based technical and economic policy in the Unified Energy System of Russia</p>	<p>18.07.2019</p>	<p>Annual membership fee RUB 2,000,000</p>
<p>Association self-regulatory organization "Central Association of Organizations for Engineering Surveys for Construction "Tsentrizyskaniya" (Association SRO "Tsentrizyskaniya")</p>	<ul style="list-style-type: none"> • Coordination of business activities of its members and protection of their property interests. • Prevention of harm to life or health of individuals, property of individuals or legal entities, state or municipal property, the environment, life or health of animals and plants, cultural heritage sites (monuments of history and culture) of the peoples of the Russian Federation (hereinafter - harm) due to shortcomings of works that affect the safety of capital construction projects and are performed by members of the Association. • Improving the quality of engineering surveys. 	<p>Compliance with the legislation of the Russian Federation regarding the performance of the function of the Customer (Builder), contractor when performing engineering surveys for construction, reconstruction, overhaul, demolition of capital construction facilities</p>	<p>22.10.2019</p>	<p>Annual membership and target fee RUB 60,000</p>

	<ul style="list-style-type: none">• Ensuring the fulfillment by members of the Association of obligations under contracts for the performance of engineering surveys concluded using competitive methods for determining suppliers (contractors, performers) in accordance with the legislation of the Russian Federation on the contract system in the field of procurement of goods, works, services to meet state and municipal needs, the legislation of the Russian Federation on the procurement of goods, works, services by certain types of legal entities, or in other cases based on the results of bidding (tenders, auctions), if in accordance with the legislation of the Russian Federation, bidding (tenders, auctions) for the conclusion of the relevant contracts is mandatory (hereinafter - using competitive methods of concluding contracts)			
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14. IMPLEMENTATION OF HR POLICY

Staffing

Indicator	2019	2020	2021
Staffing level	96	95,6	93,9
Level of provision with production personnel	97	95,7	93,9

New employee hires and employee turnover

GRI 401-1

Indicator	2019	2020	2021
Employee turnover, %	5,6	4,3	6,8

Employee turnover by age in 2019-2021, %

	2019	2020	2021
up to 35 years old	55,1%	50,7%	46,4%
from 35 - to 50 years old	34,9%	37,6%	41,2%
over 50 years old	10,0%	11,7%	12,4%

New employee hires in 2019-2021, people

Indicator	2019	2020	2021
New employee hires	2 394	2 228	3 055

New employee hires in 2021, people

GRI 401-1

Sex	up to 35	from 35 to 50	Over 50	Total	
Female	396	336	86	818	27 %
Male	1 350	583	304	2 237	73 %

Information on employees and other workers

GRI 102-8

GRI 405-1

Indicator	2019	2020	2021
Structure of employees by age, %			
under 35 years old	28,6%	26,5%	24,4%
35 - 50 years old	41,6%	42,7%	43,7%
over 50 years old	29,8%	30,8%	31,9%
Structure of employees by level of education, %			

Basic/ secondary general	12,1%	11,9%	11,6%
Primary/secondary vocational	43,6%	43,4%	42,5%
Higher professional	44,3%	44,7%	45,9%
Number of employees with academic degrees, people	35	31	28
Average age of employees, years	42	43	43
Gender composition, %:			
<i>men</i>	79,4%	79,0%	78,2%
<i>women</i>	20,6%	21,0%	21,8%
Gender composition of managers, %:	16,4%	16,6%	17,0%
<i>men</i>	90,3%	90,5%	89,2%
<i>women</i>	9,7%	9,5%	10,8%
Gender composition of specialists, %:	31,1%	30,4%	30,6%
<i>men</i>	49,6%	48,9%	48,5%
<i>women</i>	50,4%	51,1%	51,5%
Gender composition of workers, %:	52,5%	53,1%	52,4%
<i>men</i>	93,6%	92,7%	92,0%
<i>women</i>	6,4%	7,3%	8,0%

Information on the average salary by branches in 2019 – 2021, RUB

Branch	Managers			Specialists			Workers			Total	The ratio of the average salary in the branch and the average salary in the regions of presence (according to Rosstat data for 2021)*, %
	2019	2020	2021	2019	2020	2021	2019	2020	2021		
Belgorodenergo	73 256	81 889	82 481	47 011	50 341	52 629	39 963	44 681	44 527	52 468	1,2
Bryanskenergo	62 495	63 956	67 920	37 649	39 869	42 477	30 736	33 436	35 773	42 926	1,3
Voronezhenergo	55 388	57 563	61 651	39 950	44 224	48 699	33 690	37 779	39 630	45 915	0,9
Kostromaenergo	55 560	56 792	64 493	35 284	36 734	39 924	32 299	35 208	39 610	44 982	1,0
Kurskenergo	52 498	55 995	60 680	34 879	36 096	40 223	30 378	32 634	36 588	41 704	0,8
Lipetskenergo	58 902	62 494	65 829	40 076	42 030	43 793	35 568	38 036	40 112	45 530	1,1
Orelenergo	57 526	60 478	68 014	33 764	36 400	39 868	30 705	34 503	38 689	44 165	1,2
Smolenskenergo	51 925	57 737	62 295	36 739	40 198	42 963	30 464	34 353	37 399	43 447	0,8
Tambovenergo	58 220	61 119	65 401	37 005	39 194	42 201	29 164	31 760	34 030	41 263	1,0
Tverenergo	56 930	59 009	67 000	39 189	41 407	45 514	35 558	39 695	42 928	47 778	0,9
Yarenergo	72 697	73 237	80 845	43 042	44 571	50 148	36 198	38 558	42 216	50 354	1,1

15. RENEWABLE ELECTRIC ENERGY SOURCES

Organizations connected to Rosseti Centre's grids that sell electricity generated from renewable energy sources

Name of the branch	Name of the organization	RES facility	Volume of electricity supply to the grid of the branch (thousand kWh)
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			2019	2020	2021
Belgorodenergo	AltEnergo LLC	Biogas plant Luchki	22 672,0	20 030,1	21 886,2
	AltEnergo LLC	Wind turbines village of Krapivinsky yards	2,8	2,8	2,9
	AltEnergo LLC	Solar panels village of Krapivinsky yards	64,6	60,1	44,1
	Regional Energy Company LLC	Baytsury biogas plant	3 356,1	3 188,6	3 225,9
	physical person Bobko Sergey Viktorovich	Solar panels 0.4 PTS 311 Substation Tavrovo	-	-	0,2
Orelenenergo	Lykovskaya HPP LLC	Lykovskaya HPP	5 789,1	4 652,9	5 520,0
Tverenergo	Federal State Budgetary Institution Moscow Canal	Novotveretskaya HPP	5 876,7	8 750,6	3 072,2
Yarenergo	PJSC RusHydro	Rybinskaya HPP	276 070,5	372 594,9	246 807,3
Yarenergo	PJSC RusHydro	Khorobrovskaya SHPP	390,6	0,0	663,0
TOTAL			302 556,5	409 280,0	281 221,8

16. INFORMATION ABOUT MEETINGS WITH HEADS OF REGIONS

- On 3 June 2021, as part of the St. Petersburg International Economic Forum, Rosseti Centre's General Director Igor Makovskiy and Acting Governor of the Belgorod Region Vyacheslav Gladkov signed an agreement on strategic cooperation. Rosseti Centre will provide the material and technical base, technologies and accumulated positive experience for the implementation of the project and will take a direct part in the launch of a single regional information and analytical platform. The parties also agreed on the timing of the implementation of a set of measures to create an effective model for managing the region.

- On 18 October 2021, Governor of the Kursk Region Roman Starovoit and General Director of Rosseti Centre and Rosseti Centre and Volga region Igor Makovskiy held a working meeting in Moscow. During the dialogue, the preparation of the region's power grid complex for the upcoming heating season, the issues of consolidating grid assets and the implementation of other measures aimed at improving the reliability and quality of power supply to consumers were discussed.

- On 21 October 2021, Igor Makovskiy, General Director of Rosseti Centre, at a meeting with Governor of the Lipetsk Region, Igor Artamonov, discussed the results of the Lipetsk branch's activities in preparation for the autumn-winter period, the consolidation of the region's power grid complex, as well as the implementation of high-tech projects.

- On 22 October 2021, a working meeting was held in Tambov between Acting Head of the Administration of the Tambov Region Maxim Egorov and General Director of Rosseti Centre Igor Makovskiy. The issues of preparation for the passage of the autumn-winter period and provision of energy infrastructure for promising investment projects implemented in the region were discussed. The head of the energy company introduced the head of the region to the measures taken by Rosseti Centre to improve the reliability of the operation of the electric grid complex.

17. PROCUREMENT ACTIVITIES

Procurement principles of Rosseti Centre

Information transparency of procurement	Ensuring the transparency of procurement activities in accordance with the requirements of the current legislation of the Russian Federation, as well as the degree necessary and sufficient to enable potential counterparties to make decisions on participation in the procurement procedures of Customers.
Equality, fairness, absence of discrimination and unreasonable restrictions on competition in relation to procurement participants	Ensuring non-discriminatory access of suppliers (performers, contractors) to the procurement of goods, works, services is a priority, the selection of suppliers (performers, contractors) is carried out mainly through competitive procurement, on the basis of equal competitive opportunities, in the absence of discrimination

	and unreasonable restrictions in relation to participants procurement, in accordance with reasonable requirements for potential participants in procurement procedures and purchased goods, works, services, taking into account, if necessary, the life cycle of products, reducing the practice of concluding contracts with a single supplier (executor, contractor).
Targeted and cost-effective spending of funds for the purchase of goods, works, services and the implementation of measures aimed at reducing the costs of Customers	Selection of technical and commercial proposals for the entire set of price and non-price pre-established criteria that determine the economic and other required efficiency of the purchase.
Absence of non-measurable requirements for procurement participants	No restriction on admission to participation in the procurement by establishing non-measurable requirements for procurement participants
Transparency and manageability of procurement activities	Planning, accounting, monitoring, control and audit of procurement activities at all stages of its implementation.
Professionalism and competence of employees involved in the procurement activities of the Customers	Personal responsibility of officials for the effective organization of procurement procedures, as well as for decisions made by them on ongoing procurement; impeccable performance of the actions prescribed by the documents regulating procurement; ensuring the assessment and advanced training of personnel responsible for the implementation of procurement activities.
Compliance with current legislation	Compliance with current legislation governing the organization of procurement activities, as well as anti-corruption legislation

Methods for conducting procurement procedures

Methods of carrying out		Conditions of use
Competitive procurement methods:	Tender (open tender, tender in electronic form, closed tender in electronic form, closed tender in non-electronic form)	When purchasing any products. The selection of the tender winner is carried out according to a set of criteria (at least two) established by the procurement documentation.
	Auction (open auction, auction in electronic form, closed auction in electronic form, closed auction in non-electronic form)	When purchasing products for which there is a competitive market of product manufacturers and for which the Procurement Initiator has formulated detailed requirements in the form of terms of reference. The choice of the winner of the auction is carried out on the basis of only one criterion - the price of the contract.
	Request for proposals (request for proposals in electronic form, closed request for proposals in electronic form, closed request for proposals in non-electronic form)	When purchasing any products, subject to the following conditions: <ul style="list-style-type: none"> • The initial (maximum) price of the contract does not exceed RUB 15 mln (including value added tax) (regardless of the size of the initial (maximum) price of the contract in case of procurement of works for construction, technical re-equipment and reconstruction of electric grid facilities necessary for implementation of measures for grid connection of preferential groups of applicants subject to restrictions); • The selection of the winner of the request for proposals is carried out according to a set of criteria (at least two) established by the procurement documentation
	Request for quotations (request for quotations in electronic form, closed request for quotations in electronic form, closed request for quotations in non-electronic form)	When purchasing products for which there is a competitive market of product manufacturers and for which the Procurement Initiator has formulated detailed requirements in the form of terms of reference, while simultaneously observing the following conditions: <ul style="list-style-type: none"> • The initial (maximum) contract price does not exceed RUB 7

		mln (including value added tax); • The selection of the winner will be made on the basis of only one criterion - the price of the contract.
	Competitive pre-selection	In cases where at the time of the purchase the Customer cannot determine the specific volumes and (or) terms of delivery of products (performance of work/provision of services). Based on the results of competitive pre-selection, requests for prices are made among the winners of such procedures in order to meet the needs for products that arise during the term of the agreements.
	Request for quotations based on the results of competitive pre-selection	Conducted only among the winners of the competitive pre-selection.
Non-competitive methods of procurement:	Preliminary selection	In cases where at the time of the procurement, the Customer cannot determine the specific volumes and (or) terms of delivery of products (performance of work/provision of services). Based on the results of the preliminary selection among the winners of such procedures, requests for prices are carried out in order to meet the needs for products that arise during the term of the agreements.
	Request for quotations based on the results of the preliminary selection	Conducted only among the winners of the preliminary selection
	Price comparison (comparison of prices in electronic form, comparison of prices in non-electronic form)	When purchasing simple products, if the initial (maximum) purchase price does not exceed RUB 500 thous. with VAT (including value added tax), if the Customer's revenue for the reporting financial year is more than RUB 5 bln, or does not exceed RUB 100 thous. with VAT (including value added tax) if the Customer's revenue for the reporting financial year is less than RUB 5 bln
	Procurement from a single supplier (performer, contractor)	<ul style="list-style-type: none"> • When purchasing unique goods (works, services). • When purchasing due to an accident, other emergencies of a natural or man-made nature, force majeure, if urgent medical intervention is necessary, as well as to prevent the threat of these situations.
	Procurement through participation in procedures organized by sellers of products	When the seller of products ensures honest and fair competition among procurement participants

Structure of procurement procedures by methods of their implementation

	2019		2020		2021	
	RUB mln with VAT	%	RUB mln with VAT	%	RUB mln with VAT	%
Volume of procurement procedures	45 928,7	100,0%	37 510,4	100,0%	38 277,0	100,0%
including:						
Competitive procurement, including:	43 898,0	95,6%	35 538,5	94,7%	34 677,3	90,6%
Tender	14 534,1	31,6%	16 401,2	43,7%	21 810,6	57,0%
Auction	18 428,7	40,1%	10 038,2	26,8%	2 834,5	7,4%
Request for proposals	1 349,3	2,9%	1 339,9	3,6%	1 643,5	4,3%
Request for quotations	89,8	0,2%	98,1	0,3%	293,3	0,8%
Request for quotations based on the results of competitive pre-selection	9 496,1	20,7%	7 661,1	20,4%	8 095,4	21,1%
Non-competitive purchases, including:	2 030,7	4,4%	1 971,9	5,3%	3 599,7	9,4%
Price comparison	341,9	0,7%	487,1	1,3%	2 002,9	5,2%

Purchase from a single supplier (executor, contractor)	1 688,8	3,7%	1 484,2	4,0%	1 596,8	4,2%
Procurement through participation in procedures organized by sellers of products	0,0	0,0%	0,6	0,0%	0,0	0,0%

In 2021, the volume of purchases using the funds of the electronic trading platform amounted to RUB 34,743.1 mln with VAT (90.8%). This is 2.4% less than the volume of purchases made in 2020 (RUB 35,585.9 mln with VAT).

Procurement structure by areas of activity

	2019		2020		2021	
	RUB mln with VAT	%	RUB mln with VAT	%	RUB mln with VAT	%
Volume of procurement procedures	45 928,7	100,0%	37 510,4	100,0%	38 277,0	100,0%
including:						
New construction and expansion of power grid facilities	6 332,0	13,8%	7 372,2	16,1%	6 779,1	14,8%
Reconstruction and technical re-equipment of power grid facilities	11 420,3	24,9%	9 545,6	20,8%	7 947,5	17,3%
Energy repair (repair) production, maintenance	3 232,0	7,0%	4 325,4	9,4%	5 212,1	11,3%
IT procurement	815,2	1,8%	1 196,6	2,6%	1 800,4	3,9%
R&D	68,8	0,1%	33,3	0,1%	43,9	0,1%
Advisory services	11,1	0,0%	65,0	0,1%	3,1	0,0%
Other purchases	24 049,3	52,4%	14 972,3	32,6%	16 490,9	35,9%

The largest suppliers (counterparties) in 2021 (by total spending)

Item #	Counterparty	Volume of purchases, RUB mln with VAT
1	Open Leasing Company LLC (financial organization)	4 710,4
2	JSC FPG ENERGOKONTRAKT (supplier)	2 873,9
3	INVESTAKTIVGROUP LLC (supplier)	2 130,8
4	TECHNICAL SERVICE LLC (supplier)	1 673,8
5	PJSC Sberbank (credit institution)	1 522,7
6	TRADING HOUSE COMPLEX ENERGY POSTAVKA LLC (supplier)	1 436,0
7	PJSC ROSBANK (credit institution)	1 272,5
8	RSO-ENERGO LLC (contractor)	934,1
9	SLAVYANSTROY LLC (contractor)	921,4
10	TRANSENERGOSNAB LLC (contractor)	907,0

GRI 204-1

Proportion of spending on local suppliers, RUB mln with VAT

Region of Rosseti Centre	2019	2020	2021
Belgorod region	2 408,0	3 943,5	2 910,4
Bryansk region	275,5	456,8	577,2
Voronezh region	871,0	1 335,9	1 566,1
Kostroma region	404,9	106,7	134,9
Kursk region	170,5	133,5	200,9

Lipetsk region	287,8	240,0	453,4
Orel region	246,3	330,7	404,4
Smolensk region	172,5	570,2	310,7
Tambov region	546,1	360,9	639,0
Tver region	3 120,7	2 759,1	1 692,1
Yaroslavl region	146,8	95,4	513,6
Total	8 650,0	10 332,5	9 402,5
Proportion of spending on local suppliers in total purchases	18,8	27,5	24,6

18. ANTI-CORRUPTION ACTIVITIES

GRI 102-16, GRI 205-2, GRI 205-3

Results of Rosseti Centre in the main areas of anti-corruption activities:

1. Prevention and settlement of conflicts of interest.

- candidates applying for a vacant position were required to provide declarations of conflict of interest;
- verification of the declared information of candidates and preparation of an opinion on the approval (non-approval) of a candidate for a vacant position was carried out, 1,114 candidates were verified; 3 candidates received negative opinions;
- the collection, analysis and evaluation of declarations of conflicts of interest of the Company's employees was organized (4,451 declarations were checked as part of the declaration campaign for 2020; the results were considered by the Commission and reflected in Minutes No. 2 dated 27 April 2021);
- 17 certificates of the Company's managers on income and liabilities of a property nature and 62 certificates of income of their close relatives were checked.

2. Development and implementation in practice of standards and procedures aimed at ensuring conscientious work.

In the reporting period, the Company developed and approved the following local organizational, administrative and regulatory documents:

- Guidelines “Procedure for receiving and considering applications received via the hotline from applicants (employees, counterparties of IDGC of Centre, PJSC and IDGC of Center and Volga Region, PJSC, other individuals and legal entities) about possible facts of corruption and fraud” (approved by Order of IDGC of Centre, PJSC dated 03 August 2021 No. 350-CA)
- List of insider information of IDGC of Centre, PJSC and IDGC of Center and Volga Region, PJSC (approved by Order of IDGC of Centre, PJSC dated 22 April 2021 No. 178-CA);
- Guidelines “Procedure for maintaining the list of insiders of IDGC of Centre, PJSC and IDGC of Center and Volga Region, PJSC” and notification of insiders about their inclusion (exclusion) in the list of insiders of IDGC of Centre, PJSC and IDGC of Center and Volga Region, PJSC (approved by Order of IDGC of Centre, PJSC dated 22 April 2021 No. 178-CA);
- Guidelines “Internal control rules for preventing, detecting and suppressing the misuse of insider information and (or) market manipulation” of IDGC of Centre, PJSC and IDGC of Center and Volga Region, PJSC RK BS 4/22-01/2021 (approved by Order of IDGC of Centre, PJSC dated 22 April 2021 No. 178-CA).

3. Legal education and formation of the foundations of law-abiding behaviour of employees, counselling and training of employees.

In order to comply with the norms of corporate ethics, standards of corporate conduct, and the formation of anti-corruption corporate consciousness, the following activities were carried out in the reporting period:

- individual consulting of employees on issues of combating corruption;
- introductory briefing with newly hired employees on the provisions of the Anti-Corruption Policy, signing an agreement to employment contracts on compliance with its requirements;
- anti-corruption employees took part in an educational event on the topic “Implementation of anti-corruption policy in PJSC Rosseti and SDCs of PJSC Rosseti”, organized by the personnel training centre together with the security department of PJSC Rosseti.

4. Taking measures to prevent corruption when interacting with partners and contractors.

The Company took measures to increase the transparency of financial and economic activities and compliance with anti-corruption laws, in particular:

- informing partners and contractors about programs, standards of conduct, procedures and rules aimed at preventing and combating corruption;
- accession of Rosseti Centre, PJSC to the Anti-Corruption Charter of Russian Business and inclusion of the company in the Register of Reliable Partners;
- implementation of the requirements of the unified Anti-Corruption Standard when conducting anti-corruption control in procurement activities.

In 2021, 8,141 examinations of participants in procurement procedures were carried out, 177 participants were rejected. At the initiative of the security unit, the initial (maximum) price was reduced during 511 procurement procedures, in the amount of more than RUB 80 mln.

The Company introduced the following requirements for participants in procurement procedures:

- on the signing by the participant of the procurement procedures of the Anti-Corruption Commitments to comply with the principles and requirements of the Anti-Corruption Policy;
- on the provision of a certificate on the existence of a conflict of interest;
- on the provision of information regarding the entire chain of owners, including beneficiaries (including final ones), information on the structure of executive bodies, as well as consent to the processing of personal data;
- on the inclusion of an Anti-Corruption Clause in the contract;
- on the control of concluded contracts and additional agreements to them with the subsequent loading of information into an automated system for analysis, collection of information about beneficiaries (hereinafter - AS ASIB);
- on the control of registers of concluded contracts and additional agreements uploaded to AS ASIB.

In the reporting period, information on 8,912 contracts with 1,817 counterparties was checked and uploaded to AS ASIB.

5. Interaction with state bodies exercising control and supervision functions, cooperation with law enforcement agencies in the field of combating corruption.

In 2015, the Company acceded to the Anti-Corruption Charter of Russian Business by being included in the Consolidated Register through the system of chambers of commerce and industry of the Russian Federation (Certificate No. 2050).

In September of the reporting year, the Company confirmed its compliance with the requirements of the Charter by providing information on the implementation of anti-corruption measures and conducting an external audit of the anti-corruption measures taken with the participation of the Chamber of Commerce and Industry of the Russian Federation.

The Russian Union of Industrialists and Entrepreneurs published the Anti-Corruption Rating of Russian Business 2021, which is formed on the basis of an independent qualification assessment of the activities of companies to combat corruption. In 2021, Rosseti’s group of companies received the highest class A1 for the second year in a row and retained its place among the leaders of the Rating.

6. Anti-bribery from foreign public officials and officials of public international organizations.

The Company takes measures to counter bribery of foreign public officials or officials of public international organizations in accordance with international standards, regulatory legal acts of the Russian Federation, as well as clause 12 of the Anti-Corruption Charter of Russian Business.

The Company refrains from promising, offering or giving to a foreign public official or an official of a public international organization, personally or through intermediaries, any undue advantage for the official himself or any other person or entity, so that this official does any or act or omission in the performance of their official duties to obtain, retain commercial or other improper advantage. In 2021, the Company did not enter into contracts and agreements with public international organizations.

7. Organization of the corruption risk management process.

The process of managing corruption risks in the Company is organized in accordance with the Methodological Instruction “Corruption Risk Assessment”, taking into account the register of corruption risks, the list of positions associated with corruption risks, as well as the action plan to minimize them.

The Company constantly monitors the economic feasibility of expenses in areas with a high corruption risk, using a unified system for checking suppliers and contractors for the possible presence of affiliated ties between participants in trade and procurement procedures. On an ongoing basis, inspections are carried out to identify corruption links in the field of grid connection, the anti-corruption legislation of the Russian Federation, as well as international regulations and initiatives, are monitored. The Company periodically evaluates the progress and effectiveness of the implementation of the Anti-Corruption Policy, reviews and updates it.

19. INFORMATION (REPORT) ON MAJOR TRANSACTIONS MADE BY ROSSETI CENTRE, PJSC IN 2021

In 2021, the transactions recognized as major transactions in accordance with the Federal Law “On Joint Stock Companies”, as well as other transactions for which, in accordance with the Articles of Association of Rosseti Centre, PJSC, the procedure for approving major transactions is subject, were not made by the Company.

20. INFORMATION ON TRANSACTIONS MADE BY ROSSETI CENTRE, PJSC IN 2021 RECOGNIZED UNDER THE LAWS OF THE RUSSIAN FEDERATION AS RELATED PARTY TRANSACTIONS

Information on transactions made by Rosseti Centre, PJSC in 2021, recognized as related party transactions in accordance with the Federal Law “On Joint Stock Companies”, is given in the Report on related party transactions concluded by Rosseti Centre, PJSC in 2021, approved by the Board of Directors of the Company on .2022 (Minutes dated .2022 No. /22) and published:

- on the page of the authorized news agency Interfax-CRKI LLC at: ;
- on the page of the Company's website on the Internet at: .

Transactions (groups of interrelated transactions) recognized in accordance with the Federal Law "On Joint Stock Companies" as related party transactions, the amount of which was 2 or more percent of the book value of the Company's assets, were not made by Rosseti Centre, PJSC.

21. LIST OF THE MOST IMPORTANT ISSUES CONSIDERED BY THE BOARD OF DIRECTORS OF ROSSETI CENTRE

Area of activity/group of issues	List of issues on which decisions were made in 2021	Stakeholders who are affected by the decision (shareholders, consumers/clients, regions of presence, management bodies, employees, etc.)
Strategy	On consideration of the draft Investment Program of IDGC of Centre, PJSC for 2022-2026 and the draft amendments to the program	consumers/clients, population of the regions of

		presence
	On approval of the adjusted Program for the modernization (renovation) of power grid facilities of IDGC of Centre, PJSC for the period from 2020	consumers/clients, population of the regions of presence
	On approval of the summary on the RAS principles and consolidated on the IFRS principles Business plans of the group of IDGC of Centre, PJSC for the period 2021-2025	shareholders, management bodies, employees
	On recommendations for the distribution of profits (losses) of the Company based on the results of 2020	shareholders
	On recommendations on the amount of dividends on the Company's shares for 2020, the procedure for their payment and on the proposals of the AGM to determine the date on which the persons entitled to receive dividends shareholders are determined	shareholders
	On approval of the Target Program "Strengthening anti-terrorist and anti-sabotage protection of IDGC of Centre, PJSC's facilities" for 2021-2022	consumers/clients, population of the regions of presence
	On joining the amendments to the Unified Procurement Standard of PJSC Rosseti (Regulation on Purchases)	management bodies, employees
	On approval of the Regulation of PJSC Rosseti "On unified technical policy in the electric grid complex" as an internal document of the Company	consumers/clients, population of the regions of presence
	On approval of the Charging Infrastructure Development Program of IDGC of Centre, PJSC for the period 2021-2025	consumers/clients, population of the regions of presence
	On approval of the Innovative Development Program of IDGC of Centre, PJSC for 2020-2024 with a perspective up to 2030	population of the regions of presence, management bodies, employees
	On approval of the adjusted Energy Saving and Energy Efficiency Improvement Program of Rosseti Centre, PJSC for 2017-2022	population of the regions of presence, management bodies, employees
	On approval of the internal documents of the Company - the Standard and the Business Planning Regulation of Rosseti Centre, PJSC in new editions	management bodies, employees
	On approval of the Plan for procurement of goods, works, services for the needs of Rosseti Centre, PJSC for 2022 (including the consolidated Plan for the purchase of innovative and (or) high-tech products for 2022-2026)	consumers/clients, population of the regions of presence, management bodies, employees
	On approval of the Program for the Alienation of Non-Core Assets of Rosseti Centre, PJSC in a new edition	management bodies, employees
	On approval of the Company's Business Plan for 2022 and forecast for 2023-2026	shareholders, management bodies, employees
Risk management/ internal audit and control	On approval of the Risk Management Policy of IDGC of Centre, PJSC in a new edition	management bodies, employees
	On approval of the Plan for maintaining efficiency and developing the internal control system and risk management system of IDGC of Centre, PJSC	management bodies, employees
	On approval of the Internal Audit Policy of the Company in a new edition	management bodies, employees
Finance	On approval of the Regulation for placement of temporary idle cash of IDGC of Centre, PJSC in a new edition	management bodies, employees
	On approval of the Insurance Protection Program of Rosseti Centre, PJSC for 2022	management bodies, employees
Corporate Governance	Convening the Annual General Meeting of Shareholders of the Company	shareholders
	On consideration of the results of an independent assessment of the performance of the Board of Directors and Committees of the Board of Directors of IDGC of Centre, PJSC for the 2020-2021 corporate year	management bodies
	On approval of the Policy of ownership by members of the Board of Directors of Rosseti Centre, PJSC of shares of Rosseti Centre, PJSC and stakes (stakes in authorized capitals) of business entities controlled by Rosseti Centre, PJSC	management bodies
	On approval of the Corporate Governance Code of Rosseti Centre, PJSC in a new edition	shareholders, management bodies, employees
Personnel and organizational structure	On election of General Director of the Company for a new term	shareholders, consumers/clients, population of the regions of presence, management bodies, employees

Social policy	On preliminary approval of the Collective Bargaining Agreement of Rosseti Centre, PJSC for 2022-2024	employees
	On approval of the Program for Non-State Pension Provision of Employees of Rosseti Centre, PJSC for 2022	employees

GRI 102-36

Process for determining remuneration for members of the Board of Directors

Criteria and conditions for calculation
<p>Calculation according to the formula: S (1) = Rbase/4 × 100/130 (n / m), Rbase is the amount of the base annual remuneration, based on the Company's revenue calculated according to RAS for the last completed reporting year preceding the election of the Board of Directors; n is the number of meetings of the Board of Directors attended by a member of the Board of Directors in the reporting quarter; m is the total number of meetings of the Board of Directors in the reporting quarter. Rbase is based on the Company's revenue calculated according to RAS for the last completed reporting year preceding the election of the Board of Directors: - more than RUB 200 bln = RUB 3,000,000 - more than RUB 70 bln = RUB 2,700,000 - more than RUB 30 bln = RUB 2,200,000 - more than RUB 10 bln = RUB 1,600,000 - more than RUB 1 bln = RUB 1,000,000 - more than RUB 600 mln = RUB 800,000 - less than RUB 600 mln = RUB 600,000</p>
<p>Surcharges: + 30 % - to the Chairman of the Board of Directors + 20 % - to the Chairman of the Committee under the Board of Directors + 10 % - for membership in the Committee under the Board of Directors</p>
<p>Condition: The total amount of the quarterly remuneration, taking into account the surcharges, cannot exceed ¼ Rbase</p>

22. DECISIONS OF THE COMMITTEES OF THE BOARD OF DIRECTORS OF THE COMPANY, ADOPTED IN 2021

• AUDIT COMMITTEE

In the reporting year, the Committee considered the following issues as part of its tasks:

Tasks of the Committee	Reviewed/preliminarily reviewed, recommendations given to the Board of Directors on the following issues/minutes/documents
In the area of the Company's financial statements	<ul style="list-style-type: none"> information from the external auditor on the main issues of the Company's financial statements, prepared in accordance with RAS and IFRS, and information from the Company's management on significant adjustments made as a result of the external audit of the statements (Minutes dated 20.01.2021 № 01/21, dated 29.03.2021 № 04/21, dated 22.04.2021 № 06/21 and dated 17.09.2021 № 16/21); drafts of financial statements of the Company for 2020 prepared in accordance with RAS and IFRS (Minutes dated 29.03.2021 № 04/21 and dated 22.04.2021 № 06/21); interim financial statements of the Company for the 1st quarter, 6 months and 9 months of 2021, prepared in accordance with RAS (Minutes dated 10.06.2021 № 10/21, dated 20.08.2021 № 14/21 and dated 22.09.2021 № 17/21); information of the Company's management on non-standard transactions and events, as well as on the formation of a reserve for doubtful debts and estimated liabilities (Minutes dated 29.03.2021 № 04/21); significant aspects of the accounting policy of the Company in the reporting year and planned changes for the coming year (Minutes dated 20.01.2021 № 01/21 and dated 27.12.2021 № 19/21).
In the field of monitoring the	<ul style="list-style-type: none"> report of the General Director and the Management Board on the

<p>reliability and efficiency of the functioning of the internal control system, risk management system, and corporate governance</p>	<p>organization and functioning of the internal control system in 2020, including information on the implementation of measures to improve the Internal Control System (Minutes dated 15.04.2021 № 05/21);</p> <ul style="list-style-type: none"> • internal audit report on the results of the audit of the identification and sale of the Company's non-core assets in 2020 (Minutes dated 12.03.2021 № 03/21); • section of the annual report on the internal control system (Minutes dated 15.04.2021 № 05/21); • internal audit report on the assessment of the effectiveness of the internal control system and risk management system based on the results of 2020 (Minutes dated 15.04.2021 № 05/21); • internal audit report on the assessment of the effectiveness of the corporate governance system in the 2020-2021 corporate year (Minutes dated 02.09.2021 № 15/21); • Plan for maintaining efficiency and developing the internal control system and risk management system (Minutes dated 29.03.2021 № 04/21).
<p>In the field of control of the external audit and selection of the auditor</p>	<ul style="list-style-type: none"> • assessment of the effectiveness of the external audit process of the financial statements of the Company for 2020 (Minutes dated 22.04.2021 № 06/21); • conditions for conducting procurement procedures for the selection of an external auditor for the right to conclude an agreement to audit the financial statements of the Company for 2021 (Minutes dated 10.02.2021 № 02/21); • candidacy of the Company's external auditor to audit the Company's financial statements for 2021 (Minutes dated 28.04.2021 № 07/21); • the amount of remuneration for the services of an external auditor for the audit of the financial statements for 2021 prepared in accordance with RAS and for the audit of the consolidated financial statements for 2021 prepared in accordance with IFRS (Minutes dated 28.04.2021 № 07/21).
<p>In the field of ensuring the independence and objectivity of the implementation of the internal audit function</p>	<ul style="list-style-type: none"> • the Company's Internal Audit Policy as amended (Minutes dated 17.08.2021 № 13/21); • quarterly internal audit reports on the implementation of the Work Plan and the results of internal audit activities, including the results of self-assessment of the quality of internal audit activities and the achievement of key performance indicators of the head of the internal audit unit (Minutes dated 15.04.2021 № 05/21, dated 21.05.2021 № 08/21, dated 20.08.2021 № 14/21 and dated 07.12.2021 № 18/21); • interaction of the Audit Committee with external and internal auditors (Minutes dated 27.07.2021 № 12/21); • the work plan of the Internal Audit Department for 2022 (Minutes dated 07.12.2021 № 18/21); • the budget of the Internal Audit Department for 2022 (Minutes dated 07.12.2021 № 18/21); • the remuneration of the head of the Internal Audit Department (determination of target values of functional KPIs) for 2022 (Minutes dated 07.12.2021 № 18/21).
<p>In the area of monitoring the effectiveness of the functioning of the system for combating dishonest actions of the Company's employees and third parties</p>	<ul style="list-style-type: none"> • management information on the implementation of the Anti-Corruption Policy in 2020 (Minutes dated 29.03.2021 № 04/21); • management information on the results of the implementation of measures to comply with the requirements of the law on combating the misuse of insider information and market manipulation based on the results of 2020 (Minutes dated 29.03.2021 № 04/21); • semi-annual management reports on the implementation of the Corrective Action Plans to eliminate deficiencies identified by the Company's Internal Audit Commission, the Company's internal audit, external control (supervision) bodies, on the implementation of measures taken in response to the facts of informing about potential cases of dishonest actions of employees, as well as the results of investigations (Minutes dated 29.03.2021 № 04/21 and dated 20.08.2021 № 14/21).

Other issues	<ul style="list-style-type: none"> • the Committee budget (Minutes dated 20.01.2021 № 01/21, dated 17.08.2021 № 13/21 and dated 27.12.2021 № 19/21); • the work plan of the Committee for the 2021-2022 corporate year (Minutes dated 15.07.2021 № 11/21); • candidacy of Deputy Chairman of the Committee (Minutes dated 27.07.2021 № 12/21); • candidacy of the Secretary (Minutes dated 27.07.2021 № 12/21); • candidacy of an expert to participate in the activities of the Committee (Minutes dated 27.07.2021 № 12/21); • report on the execution of instructions issued by the Committee (Minutes dated 21.05.2021 № 08/21); • report on the work done in the 2020-2021 corporate year (Minutes dated 28.05.2021 № 09/21).
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• **PERSONNEL AND REMUNERATION COMMITTEE**

Tasks of the Committee	Reviewed, recommendations given on issues/documents/programs:
Determining the criteria for selecting candidates for members of the Board of Directors, members of the collegial executive body and for the position of the sole executive body of the Company, as well as preliminary evaluation of these candidates	<ul style="list-style-type: none"> • evaluation of candidates for members of the Company's Board of Directors (Minutes dated 05.04.2021 № 05/21); • results of an independent assessment of the performance of the Board of Directors and Committees of the Board of Directors of the Company for the 2020-2021 corporate year (Minutes dated 28.05.2021 № 08/21); • recognition of members of the Board of Directors as independent directors (Minutes dated 13.08.2021 № 16/21); • termination of powers of members of the Management Board of the Company and election of members of the Management Board of the Company (Minutes dated 23.06.2021 № 09/21); • assessment of the composition of the managerial personnel reserve and the personnel reserve of young specialists of the Company (Minutes dated 23.04.2021 № 06/21).
Regular assessment of the activities of the person acting as the sole executive body (managing organization, manager) and members of the collegial executive body of the Company and preparation of proposals for the Board of Directors on the possibility of their reappointment	<ul style="list-style-type: none"> • election of General Director of the Company for a new term (Minutes dated 15.09.2021 № 17/21); • quarterly assessment of the personal effectiveness of General Director, including the achievement of key performance indicators (KPIs) (Minutes dated 29.03.2021 № 04/21, dated 23.06.2021 № 09/21, dated 02.08.2021 № 15/21 and dated 27.12.2021 № 26/21); • additional, special bonuses to General Director (Minutes dated 23.07.2021 № 12/21, dated 10.10.2021 № 18/21 and dated 24.12.2021 № 25/21); • candidates for certain positions of the executive office of the Company, determined by the Board of Directors of the Company (Minutes dated 14.01.2021 № 01/21, dated 16.03.2021 № 03/21, dated 28.04.2021 № 07/21, dated 07.07.2021 № 10/21, dated 08.07.2021 № 11/21, dated 29.07.2021 № 14/21, dated 15.10.2021 № 19/21, dated 15.11.2021 № 20/21 and dated 26.11.2021 № 22/21); • the results of the activities of Deputy General Directors of the Company in certain areas of activity and the preparation of relevant recommendations to General Director of the Company (Minutes dated 15.10.2021 № 19/21).
Development of principles and criteria for determining the amount of remuneration for members of the Board of Directors, members of the collegial executive body and the person acting as the sole executive body of the Company, including the managing organization or the manager	<ul style="list-style-type: none"> • changes to the Regulation on material incentives for General Director (Minutes dated 30.11.2021 № 23/21).
Other issues	<ul style="list-style-type: none"> • the Committee budget (Minutes dated 22.01.2021 № 02/21, dated 13.08.2021 № 16/21, dated 27.12.2021 № 26/21); • the work plan of the Committee for the 2021-2022 corporate year

	<p>(Minutes dated 23.07.2021 № 13/21);</p> <ul style="list-style-type: none"> • candidacy of Deputy Chairman of the Committee (Minutes dated 23.07.2021 № 13/21); • report on the work done in the 2020-2021 corporate year (Minutes dated 28.05.2021 № 08/21); • the organizational structure of the executive office of the Company (Minutes dated 21.12.2021 № 24/21); • creation in the branch of Rosseti Centre, PJSC - Lipetskenergo of the Distribution Zone "Lipetsk City Electric Grids" (Minutes dated 25.11.2021 № 21/21); • report of the Corporate Secretary on the work done in the 2020-2021 corporate year (Minutes dated 28.05.2021 № 08/21).
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• **STRATEGY COMMITTEE**

Tasks of the Committee	Reviewed, recommendations given on issues/documents/programs:
In the field of determining priority areas, strategic goals and basic principles of the Company's strategic development	<ul style="list-style-type: none"> • Summary on the RAS principles and consolidated on the IFRS principles Business plans of IDGC of Centre's Group for the period 2021-2025 (Minutes dated 22.04.2021 № 09/21); • determination of cases of approval of the Program of Measures to Reduce Electricity Losses in the Grid Complex of IDGC of Centre, PJSC for the planning period (Minutes dated 12.03.2021 № 04/21); • Program for the development of the Company's charging infrastructure for the period 2021-2025 (Minutes dated 13.07.2021 № 16/21); • the Company's Innovative Development Program for 2020-2024 with a perspective until 2030 (Minutes dated 30.07.2021 № 18/21); • the adjusted Energy Saving and Energy Efficiency Improvement Program of Rosseti Centre, PJSC for 2017-2022 (Minutes dated 03.09.2021 № 22/21); • the Program for the alienation of non-core assets of Rosseti Centre, PJSC in a new edition (Minutes dated 22.12.2021 № 31/21); • development of additional (non-tariff) types of business based on the results of 2020 and prospects until 2024 (Minutes dated 13.07.2021 № 16/21); • the Standard and Regulation for business planning of Rosseti Centre, PJSC in new editions (Minutes dated 03.12.2021 № 28/21); • The Company's business plan for 2022 and forecast indicators for the period 2023-2026 (Minutes dated 27.12.2021 № 33/21); • Register of non-core assets of the Company as of the reporting dates 31.12.2020, 31.03.2021, 30.06.2021, 30.09.2021 (Minutes dated 22.01.2021 № 01/21, dated 14.04.2021 № 07/21, dated 27.07.2021 № 17/21 and dated 08.10.2021 № 26/21); • the Schedule of measures to reduce the Company's overdue receivables for electric power transmission services and settlement of disputes as of the reporting dates 01.01.2021, 01.04.2021, 01.07.2021, 01.10.2021 (Minutes dated 02.04.2021 № 06/21, 11.06.2021 № 14/21, dated 15.09.2021 № 23/21, Minutes dated 29.09.2021 № 25/21 and dated 03.12.2021 № 28/21); • the Schedule of measures to reduce the overdue receivables of the Company for the supplied electric energy and settlement of disputes as of the reporting dates 01.01.2021, 01.04.2021, 01.07.2021, 01.10.2021 (Minutes dated 02.04.2021 № 06/21, 11.06.2021 № 14/21, dated 15.09.2021 № 23/21 and dated 03.12.2021 № 28/21).
In the field of increasing the investment attractiveness of the Company, improving investment activities and making informed investment decisions	<ul style="list-style-type: none"> • the draft Investment Program of the Company for 2022-2026 and draft amendments to the Investment Program of IDGC of Centre, PJSC, approved by Order of the Ministry of Energy of Russia dated 14.12.2020 № 11@ (Minutes dated 24.02.2021 № 03/21); • determination of the amount of dividends on the Company's shares for 2020 and the procedure for their payment (Minutes dated 28.04.2021 № 10/21); • report on the monitoring of economic efficiency indicators of investment projects (35-110 kV power centres with an increase in installed capacity) based on the results of 2020, included in the Company's Investment Program

<p>In the field of monitoring the implementation of adopted programs and projects</p>	<p>(Minutes dated 03.09.2021 № 22/21).</p> <ul style="list-style-type: none"> • quarterly reports <ul style="list-style-type: none"> - on the progress of the implementation of the Company's investment projects included in the list of priority facilities (Minutes dated 12.03.2021 № 04/21, dated 24.05.2021 № 12/21, dated 02.08.2021 № 19/21 and dated 27.10.2021 № 27/21); - on the implementation of the investment project "Construction of smart grids" (Minutes dated 12.03.2021 № 04/21, dated 24.05.2021 № 12/21 and dated 03.09.2021 № 22/21); - on the implementation of the Company's Business Plan (including the summary on the RAS principles and consolidated on the IFRS principles Business Plans of IDGC of Centre's Group) (Minutes dated 22.01.2021 № 01/21, dated 12.05.2021 № 11/21, dated 11.06.2021 № 14/21, dated 30.07.2021 № 18/21, dated 17.08.2021 № 20/21, dated 23.09.2021 № 24/21, dated 27.10.2021 № 27/21, dated 17.12.2021 № 29/21 and dated 24.12.2021 № 32/21); - on the implementation of the Investment Program of IDGC of Centre (Minutes dated 12.05.2021 № 11/21, dated 30.07.2021 № 18/21, dated 23.09.2021 № 24/21 and dated 17.12.2021 № 29/21); • annual reports on the implementation in 2020 of the following Programs: <ul style="list-style-type: none"> - the Innovative Development Program of Rosseti Centre, PJSC for 2020-2024 with a perspective up to 2030 and the Medium-term plan for the implementation of the Innovative Development Program of Rosseti Centre, PJSC for 2021-2025 (Minutes dated 17.08.2021 № 20/21); • the Development Program for Intelligent Electricity Metering of Rosseti Centre, PJSC for 2020-2030 (Minutes dated 30.08.2021 № 21/21); • the Digital Transformation Program of Rosseti Centre, PJSC and Rosseti Centre and Volga region, PJSC 2020-2030 (Minutes dated 30.08.2021 № 21/21); • the Program of measures to reduce losses of electric energy in the grid complex of IDGC of Centre, PJSC for 2020 and the period up to 2024 (Minutes dated 28.04.2021 № 10/21); • quarterly reports on the implementation of key performance indicators (KPIs) (Minutes dated 29.03.2021 № 05/21, dated 23.06.2021 № 15/21, dated 02.08.2021 № 19/21 and dated 29.12.2021 № 34/21); • report on the approval of the Investment Program of IDGC of Centre, PJSC for 2021-2025 and amendments to the Investment Program of IDGC of Centre, PJSC approved by Order of the Ministry of Energy of Russia dated 14 December 2015 No. 951, as amended by Orders of the Ministry of Energy of Russia dated 26 December 2019 No. 35@ and dated 14 December 2020 No. 11@ (Minutes dated 22.01.2021 № 01/21); • reports on the actual achievement of the effects from the implementation of the transaction for the acquisition of JSC VGES and the transaction for the acquisition of JSC TGES and information on the further strategy for structuring the assets of JSC VGES and JSC TGES as part of Rosseti Centre, PJSC's group of companies (Minutes dated 22.12.2021 № 31/21); • report on the current situation and prospects for the activities of the branch of Rosseti Centre, PJSC - Tverenergo (Minutes dated 27.12.2021 № 33/21).
<p>In the field of control over the organization and functioning of the risk management system</p>	<ul style="list-style-type: none"> • the Risk Management Policy of IDGC of Centre, PJSC as amended (Minutes dated 17.02.2021 № 02/21); • annual report on the organization and functioning of the risk management system in 2020, including information on the implementation of measures to improve the risk management system (Minutes dated 19.04.2021 № 08/21); • section of the annual report "Risk Management System" (Minutes dated 22.04.2021 № 09/21); • the Plan for maintaining efficiency and developing the Company's internal control system and risk management system (Minutes dated 02.04.2021 № 06/21).

Other issues	<ul style="list-style-type: none"> • the budget of the Committee (Minutes dated 22.01.2021 № 01/21, dated 17.08.2021 № 20/21 and dated 24.12.2021 № 32/21); • the work plan of the Committee for the 2021-2022 corporate year (Minutes dated 15.09.2021 № 23/21); • candidacy of Deputy Chairman of the Committee (Minutes dated 27.07.2021 № 17/21); • report of the Committee on the work done in the 2020-2021 corporate year (Minutes dated 28.05.2021 № 13/21); • the organizational structure of the executive office of Rosseti Centre, PJSC (Minutes dated 21.12.2021 № 30/21).
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• **RELIABILITY COMMITTEE**

Tasks of the Committee	Reviewed, recommendations given on issues/documents/programs:
In the field of examination of production programs, plans for technical re-equipment, reconstruction, new construction and repair of electric grid facilities, analysis of their development and execution in terms of ensuring the requirements for the reliability of operation and technical condition of electric grids	<ul style="list-style-type: none"> • production programs, plans for technical re-equipment, reconstruction and repair of electric grid facilities of Rosseti Centre for the period from 2022, the results of an assessment of the technical condition of the facilities included in these programs, as well as quarterly reports on the implementation of these programs (Minutes dated 12.03.2021 № 04/21, dated 05.08.2021 № 14/21, dated 27.08.2021 № 16/21, dated 10.12.2021 № 22/21 and dated 10.12.2021 № 22/21); • the Regulation of PJSC Rosseti "On the Unified Technical Policy in the Electric Grid Complex" (Minutes dated 24.05.2021 № 08/21); • the adjusted Program for Modernization (Renovation) of Electric Grid Facilities of Rosseti Centre for the period from 2020 (Minutes dated 14.04.2021 № 06/21); • report on the implementation of the Development Plan for the Company's production asset management system for 2020-2022 (Minutes dated 14.04.2021 № 06/21); • the Company's Investment Program for 2022-2026 and changes to the Company's Investment Program, quarterly reports on the implementation of the said program (Minutes dated 24.02.2021 № 03/21, dated 28.04.2021 № 07/21, dated 30.07.2021 № 13/21, dated 23.09.2021 № 17/21, dated 21.12.2021 № 23/21), • creation of a Distribution Zone of a branch of Rosseti Centre (Minutes dated 22.11.2021 № 20/21); • quarterly reports on the implementation of investment projects included in the list of priority facilities (Minutes dated 12.03.2021 № 04/21, dated 24.05.2021 № 08/21, dated 30.07.2021 № 13/21, dated 09.11.2021 № 19/21).
In the field of assessing the completeness and sufficiency of measures based on results of investigation of accidents, as well as monitoring their implementation	<ul style="list-style-type: none"> • quarterly reports on the state of reliability (Minutes dated 29.03.2021 № 05/21, dated 13.07.2021 № 11/21, dated 17.08.2021 № 15/21, dated 26.11.2021 № 21/21); • quarterly analysis of the quality of the investigation of the causes of technological violations (accidents), assessment of the completeness and sufficiency of measures developed as a result of the investigation of technological violations (accidents) (Minutes dated 12.03.2021 № 04/21), dated 11.06.2021 № 10/21, dated 27.08.2021 № 16/21, dated 21.12.2021 № 23/21);
In the field of expertise of the Company's activities in the field of emergency response (availability, organization and conduct of emergency recovery work at power grid facilities)	<ul style="list-style-type: none"> • report on the progress of preparations for work in the 2021-2022 autumn-winter period, including on readiness to organize and conduct emergency recovery work in the 2021-2022 autumn-winter period (Minutes dated 15.10.2021 № 18/21), on the results of the passage of the 2020-2021 autumn-winter period (Minutes 28.04.2021 № 07/21); • reports on the results of work: during the flood, thunderstorm and fire hazardous period (Minutes dated 11.06.2021 № 10/21, dated 10.12.2021 № 22/21).
In the field of expertise of programs to prevent and reduce the risk of injury to the Company's personnel and third parties in the Company's	<ul style="list-style-type: none"> • quarterly reports on the implementation of measures to prevent erroneous and incorrect actions of personnel, programs to prevent and reduce the risk of injury (Minutes dated 12.03.2021 № 04/21, dated 11.06.2021 № 10/21, dated 27.08.2021 № 16/21, dated 21.12.2021 № 23/21).

electrical installations, as well as control over their implementation	
In the field of monitoring and evaluating the activities of the Company's technical services in terms of ensuring the reliability of the operation of electric grids and industrial safety	<ul style="list-style-type: none"> • report on the level of reliability of the Company's services (broken down by the branches) subject to tariff regulation based on long-term parameters of activity regulation (Minutes dated 29.03.2021 № 05/21); • planned values of reliability indicators for the branches of Rosseti Centre for the period 2022-2026 (Minutes dated 14.04.2021 № 06/21, dated 09.11.2021 № 19/21).
In the field of analysis of production activities in terms of assessing compliance with the instructions of regulatory and inspecting bodies and organizations	<ul style="list-style-type: none"> • consideration of the results of an on-site audit of the implementation of the investment project by the Ministry of Energy of Russia and a plan of corrective measures to eliminate the identified comments by the Company (Minutes dated 18.02.2021 № 02/21, dated 11.06.2021 № 10/21); • report on inspections by external supervisory and control bodies and measures taken by management to eliminate identified violations and shortcomings (Minutes dated 29.03.2021 № 05/21)
Other issues	<ul style="list-style-type: none"> • the Committee budget (Minutes dated 22.01.2021 № 01/21, dated 17.08.2021 № 15/21, dated 24.12.2021 № 24/21); • the work plan of the Committee for the 2021-2022 corporate year (Minutes dated 13.07.2021 № 11/21); • candidacy of Deputy Chairman of the Committee and Secretary of the Committee (Minutes dated 22.07.2021 № 12/21); • report of the Committee on the work done in the 2020-2021 corporate year (Minutes dated 28.05.2021 № 09/21).

• **GRID CONNECTION COMMITTEE**

Tasks of the Committee	Reviewed, recommendations given on issues/documents/programs:
In the field of developing proposals for improving the legislative framework for antimonopoly regulation and ensuring non-discriminatory access to services for connection of consumers to electric grids	<ul style="list-style-type: none"> • proposals for improving the internal regulations and standards of the Company in the field of grid connection and/or the legal framework in the field of grid connection (Minutes dated 08.09.2021 № 08/21)
In the field of developing proposals for improving procedures, increasing transparency and reducing the timeframe for measures for grid connection of consumers	<ul style="list-style-type: none"> • quarterly reports on the reduction in the volume of existing contracts with violated deadlines for fulfilling obligations (Minutes dated 05.04.2021 № 03/21, dated 15.07.2021 № 05/21) • report on inspections by external supervisory and control bodies and measures taken by management to eliminate identified violations and shortcomings (Minutes dated 31.03.2021 № 02/21)
In the field of analysis of the current situation in the Company in terms of grid connection of consumers to electric grids	<ul style="list-style-type: none"> • quarterly reports on the results of work on connection of consumers to electric grids/on grid connection of generating facilities/consumers of federal significance/small and medium-sized businesses/population (Minutes dated 05.04.2021 № 03/21, dated 15.07.2021 № 05/21, dated 23.08.2021 № 07/21, dated 26.11.2021 № 09/21)
In the field of evaluating the efficiency of the Company's activities in connection of consumers to electric grids	<ul style="list-style-type: none"> • quarterly reports on the implementation of the KPI "Compliance with the deadlines for the implementation of grid connection" and "Increase in power load of electric grid equipment" (Minutes dated 31.03.2021 № 02/21, dated 15.07.2021 № 05/21)
In the field of assessing the effectiveness of the Company's activities to improve the quality of planning for the development of the electric grids	<ul style="list-style-type: none"> • comprehensive programs for the development of electric grids of 35 kV and above in the territory of the constituent entities of the Russian Federation for a five-year period (Minutes dated 31.03.2021 № 02/21); • report on interaction with the executive authorities of the constituent entities of the Russian Federation in the development and consideration of the "Schemes and programs for the development of electric grids in the territory of the constituent entity of the Russian Federation for a five-year period" (Minutes dated 15.07.2021 № 05/21); • report on the results of the implementation of measures to increase the availability of energy infrastructure in 2021 as part of the National rating of the state of the investment climate, prepared on an annual basis by ANO

	"ASI" in the direction "Efficiency of procedures for connecting electricity" (Minutes dated 08.09.2021 № 08/21).
In the field of analysis of the Company's activities for the development and sale of additional services, including financial performance indicators of additional (non-tariff) services	<ul style="list-style-type: none"> quarterly reports on the development and sale of additional (non-tariff) services (Minutes dated 05.04.2021 № 03/21, dated 15.07.2021 № 05/21, dated 08.09.2021 № 08/21, dated 28.12.2021 № 10/21).
Other issues	<ul style="list-style-type: none"> the Committee budget (Minutes dated 22.01.2021 № 01/21, dated 23.08.2021 № 07/21, dated 28.12.2021 № 10/21); the work plan of the Committee for the 2021-2022 corporate year (Minutes dated 27.07.2021 № 06/21); candidacy of Deputy Chairman of the Committee (Minutes dated 27.07.2021 № 06/21); report of the Committee on the work done in the 2020-2021 corporate year (Minutes dated 28.05.2021 № 04/21).

23. ICS AND RMS INFORMATION

Functions of participants in the Internal Control System and the Risk Management System

Table 1

Name of participant	Main functions in the field of ICS and RMS
Board of Directors	<ul style="list-style-type: none"> determines the principles and approaches to the organization of the ICS and RMS of the Company, including approves the internal documents of the Company that determine the organization and strategy for the development and improvement of the ICS and RMS, approves the Company's Internal Control Policy, the Company's Risk Management Policy; approves the level of preferred risk (risk appetite); exercises control over the activities of the executive bodies of the Company in the main (priority) areas; considers the report of the Management Board on the organization and functioning of the ICS and RMS of the Company; annually reviews reports of the internal auditor on the efficiency of the Company's ICS and RMS; considers the results of an external independent assessment of the efficiency of the Company's ICS and RMS.
Audit Committee of the Board of Directors	<ul style="list-style-type: none"> carries out a preliminary review, before approval by the Board of Directors, of internal documents of the Company that determine the organization and strategy for the development and improvement of the internal control system of the Company, the Internal Control Policy and subsequent changes to them; carries out a preliminary review, before consideration by the Board of Directors, of the results of assessing the effectiveness of the internal control system based on the report of the internal auditor on the effectiveness of the internal control system, as well as information on the results of an external independent assessment of the effectiveness of the internal control system, prepares proposals / recommendations for improving the internal control system of the Company; exercises control over the internal control system in terms of reviewing issues related to control over the reliability of financial statements of the Company, the selection of an external auditor and the conduct of an external audit, ensuring compliance with regulatory legal requirements, in terms of reviewing the report of the Management Board on the organization and functioning of the internal control system, as well as in terms of consideration of issues related to the analysis and evaluation of the implementation of the Internal Control

	Policy.
Authorized Committee of the Board of Directors of the Company (Strategy Committee of the Board of Directors)	<ul style="list-style-type: none"> • carries out a preliminary review of the issues of the functioning of the RMS before they are submitted to a meeting of the Board of Directors of the Company.
Other Committees of the Board of Directors	<ul style="list-style-type: none"> • exercise control over the fulfillment of established financial and operational indicators, oversee compliance with applicable laws, rules and procedures established by local regulations, as well as oversee the reliability and timeliness of reporting generated by the Company.
Audit Commission	<ul style="list-style-type: none"> • exercises control over the financial and economic activities of the Company, based on which it prepares proposals / recommendations for improving the ICS and RMS; • carries out an independent assessment of the reliability of the data contained in the Company's annual report and in the Company's annual financial statements.
Executive bodies of the Company (Management Board, Sole Executive Body)	<ul style="list-style-type: none"> • ensure the creation and effective functioning of the ICS and RMS; • are responsible for the implementation of decisions of the Board of Directors in the field of organization of the ICS and RMS.
Management Board of the Company/ Sole Executive Body of the Company	<ul style="list-style-type: none"> • forms directions and plans for the development and improvement of the ICS and RMS; • prepares reports on the financial and economic activities of the Company, on the organization and functioning of the ICS and RMS of the Company; • reviews the results of external and internal independent evaluation of the effectiveness of the ICS and RMS, develops measures to develop and improve the ICS and RMS. • approves the Risk Register, the Risk Map, the Risk Management Action Plan of the Company; • submits the preferred risk (risk appetite) for approval by the Board of Directors of the Company; • submits for consideration by the Board of Directors of the Company an annual report of the executive bodies on the organization, functioning and efficiency of the ICS and RMS; • allocates powers, duties and responsibilities between the heads of the Company's subdivisions under their jurisdiction or supervised for specific risk management procedures; • approves the internal methodological documents of the Company on the organization and functioning of the RMS, carries out the process of risk management, assessment and management of certain types of risks, with the exception of documents, the approval of which is within the competence of the Board of Directors of the Company; • ensures effective risk management within the framework of the Company's day-to-day activities; • ensures the fulfillment of the Company's activity plans necessary for solving its tasks; • organizes accounting and management accounting, preparation of financial statements and other reports.
Collegial working bodies created by the executive bodies of the Company to perform specific functions	<ul style="list-style-type: none"> • carry out control procedures and/or develop recommendations for improving control procedures, individual components (elements) of internal control and the ICS.

(commissions, working groups, etc.)	
1st line of defense:	
Risk owners	<ul style="list-style-type: none"> • carry out timely identification and assessment of risks; • determine the choice of a risk response method; • carry out timely development and organization of the implementation of risk management measures; • regularly monitor risks; • provide timely information to the Company's executive bodies on the results of risk management activities; • ensure effective interaction with the risk management unit in terms of documents and reports generated as part of the risk management process.
Performers of risk management measures	<ul style="list-style-type: none"> • properly perform functions aimed at minimizing risks in accordance with job descriptions and established regulatory documents; • carry out the implementation of activities aimed at risk management, in a timely manner and in full.
Heads of units and structural subdivisions of the Company	<ul style="list-style-type: none"> • carry out the functions of developing, documenting, implementing, monitoring and developing the ICS in the functional areas of the Company's activities, responsibility for the organization and coordination / implementation of which is assigned to them by the regulatory documents of the Company / regulations on structural subdivisions, including: • ensure the implementation of the principles of internal control; • organize the construction of effective processes (lines of activity), including the development and implementation, taking into account the identified risks, new or changing existing control procedures; • provide regulation of supervised processes (areas of activity); • organize the execution of control procedures; • evaluate (monitor) the implementation of control procedures; • assess supervised processes (areas of activity) for the need to optimize them to improve efficiency and compliance with changing conditions of the external and internal environment, organize the development of proposals for improving control procedures; • ensure the elimination of identified deficiencies in control procedures and processes (lines of activity).
2nd line of defense:	
Internal Control and Risk Management Sector	<ul style="list-style-type: none"> • coordinates the risk management process; • organizes and conducts training of the Company's employees in the field of risk management; • generates risk reporting; • develops and ensures the implementation of the main and methodological documents for the construction and improvement of the ICS and RMS; • assists management in building a control environment, developing recommendations for description and implementation of control procedures in processes (lines of activity) and assigning responsibility to officials; • coordinates activities to maintain and monitor the target state of the ICS and RMS; • prepares information on the state of the ICS and RMS for stakeholders;

	<ul style="list-style-type: none"> • interacts with government control and oversight bodies on issues of internal control and risk management.
Employees of the Company's structural subdivisions performing control procedures by virtue of their official duties	<ul style="list-style-type: none"> • perform control procedures; • provide timely informing of immediate supervisors about cases when the execution of control procedures for any reason has become impossible and/or a change in the design of control procedures is required due to changes in the internal and/or external conditions of the Company's operation; • submit proposals for the implementation of control procedures in the relevant areas of activity to the direct management.
3rd line of defense:	
Internal Audit Department	<ul style="list-style-type: none"> • develops, based on the results of the internal audit, recommendations for improving control procedures, individual components (elements) of internal control and the ICS, RMS; • carries out an internal independent assessment of the effectiveness of the ICS and RMS, issuing recommendations to improve the efficiency and effectiveness of the ICS and RMS.

24. INFORMATION ABOUT RECEIVING THE GOVERNMENT ASSISTANCE BY THE COMPANY

Information on the receipt by the company of the government assistance in the reporting year, including information on the subsidies provided (RUB), purpose of use, information on the use of funds at the end of the reporting period:

In 2021, the Company received a subsidy from the regional budget to reimburse the costs of creating concession facilities in the amount of RUB 60,000 thous. Write-off of budgetary funds from the target financing account is carried out on a systematic basis - as depreciation is accrued over the useful life of non-current assets.

Also in 2021, the budget funds in the amount of RUB 8,718 thous. were received to finance preventive measures to reduce industrial injuries and occupational diseases. They were used in full in the current period.

25. INFORMATION ABOUT INVESTMENTS FOR WHICH IMPLIED INCOME IS MORE THAN 10% PER YEAR

Information about the company's investments, the estimated income level for which is more than 10 percent per year, indicating the purpose and amount of investment, as well as sources of financing: there are no such investments.

26. INFORMATION ABOUT POSSIBLE CIRCUMSTANCES OBJECTIVELY HINDERING THE COMPANY'S ACTIVITIES

Information about possible circumstances that objectively impede the activities of the company (including a seismically hazardous territory, a seasonal flood zone, terrorist acts and other circumstances):

The geographical features of the region in which the Company operates, suggest during the heating period the risk of the impact of abnormal natural phenomena on the Company's power grid facilities. The Company implemented a set of measures to prepare the grid complex for the heating period in accordance with the developed and approved programs, each branch received a certificate of readiness for the heating period based on the assessment of the Ministry of Energy of the Russian Federation. On an ongoing basis, work is underway to reduce the time for eliminating technological violations (creation of mobile crews, purchase of back-up power supply sources, exercises with regional authorities, etc.), necessary for prompt elimination of consequences of a disaster during the heating season.

27. ENERGY CONSUMPTION WITHIN THE ORGANIZATION IN 2021

GRI 302-1

Item #	Types of resources	UoM	2019	2020	2021		Change, %
					plan	fact	
1.	atomic energy	In physical terms	Not used				
		In monetary terms	Not used				
2.	thermal energy	In physical terms, Gcal	42 192,16	40 715,22	48 707,50	48 234,26	-0,97%
		In monetary terms	73,30	71,52	84,89	84,48	-048%
3.	electric energy	In physical terms, million kWh	110,84	104,14	119,08	112,28	-5,71%
		In monetary terms	332,66	319,34	361,45	364,64	0,88%
4.	electromagnetic energy	In physical terms	Not used				
		In monetary terms	Not used				
5.	oil	In physical terms	Not used				
		In monetary terms	Not used				
6.	motor gasoline	In physical terms, thous. l	14 385,54	12 258,05	13283,50	11835,05	-10,9%
		In monetary terms	544,83	459,52	471,83	441,16	-6,5%
7.	diesel fuel	In physical terms	9 536,99	9 312,14	8876,39	8999,01	1,38%
		In monetary terms	357,79	389,90	353,33	355,65	0,66%
8.	heating oil	In physical terms	Not used				
		In monetary terms	Not used				
9.	natural gas	In physical terms, thous. m ³	1 348,05	1 245,09	1515,42	1409,04	-7,02%
		In monetary terms	8,31	7,44	11,12	8,64	-22,3%
10.	coal	In physical terms	Not used				
		In monetary terms	Not used				
11.	oil shale	In physical terms	Not used				
		In monetary terms	Not used				
12.	peat	In physical terms	Not used				
		In monetary terms	Not used				
13.	others	In physical terms	Not used				
		In monetary terms	Not used				

Deviations over the years are caused by various weather conditions and modes of operation of motor vehicles, the amount of work performed by own forces and the scope of emergency recovery work.

28. INFORMATION ABOUT MAJOR TRANSACTIONS AND RELATED PARTY TRANSACTIONS MADE BY CONTROLLED COMPANIES OF ROSSETI CENTRE IN 2021

Item #	Name of the transaction	Date of the transaction	Essential terms of the transaction (parties, subject matter, price, term, etc.)	Person (s) who are related to the transaction	The governing body that made the decision to consent to the transaction or its subsequent approval, details of the Minutes, if available
1. JSC «TGES»					
1.1.	Lease agreement for construction in progress	23.07.2021	<p>Related party transaction</p> <p>Parties to the Agreement: «Lessor» – JSC «TGES»; «Lessee» – IDGC of Center and Volga Region, PJSC.</p> <p>Subject of the Agreement: The Lessor undertakes to provide the Lessee for temporary possession and use facilities under construction for a fee as leased facilities:</p> <ul style="list-style-type: none"> - Facility under construction (Substation 110/35/10 kV "Veles"), building area 300,86 sq.m., facility address: Tula region, Zaoksky district, village settlement of Strakhovskoye, 400 m north of the village of Iskan. The degree of readiness is 70,50%. Cadastral number: 71:09:010101:3374; - Facility under construction (Substation 35/10 kV "Velegozh"), building area 152,6 sq.m., facility address: Tula region, Zaoksky district, village settlement of Strakhovskoye, village of Velegozh, Substation Velegozh. The degree of readiness is 71%. Cadastral number: 71:09:010706:453, hereinafter referred to as the Leased Facilities. <p>The Leased Facilities are located on land plots at the address: Tula region, Zaoksky district, 400m north of the village of Iskan, with a total area of 13,654 sq.m., cadastral number: 71:09:010101:3954, and at the address: Tula region, Zaoksky district, village of Velegozh, Substation Velegozh, with a total area of 10,000 sq.m., cadastral number: 71:09:010701:290,</p>	<ul style="list-style-type: none"> - PJSC Rosseti; - IDGC of Centre, PJSC; - Danshina Olga Alexandrovna; - Egorychev Alexander Vladimirovich; - Rezakova Vladislava Vladimirovna. 	Board of Directors of JSC «TGES» (Minutes dated 23.07.2021 № 07/21).

			<p>respectively, the right to use which is transferred together with the Leased Facilities. The Leased Facilities are provided for use in the economic activity of the Lessee. The Leased Facilities are free from current property obligations, are not in dispute or under arrest. Transaction price: The rent for the Leased Facilities in 2021 is 206,530 (Two hundred six thousand, five hundred thirty) rubles 15 kopecks, including VAT of 34,421 (Thirty-four thousand, four hundred twenty-one) rubles 69 kopecks, per month. The rent for the Leased Facilities in 2022 and subsequent years is 573,694 (Five hundred seventy-three thousand, six hundred ninety-four) rubles 85 kopecks, including VAT of 95,615 (Ninety-five thousand, six hundred fifteen) rubles 81 kopecks, per month. Rental period: from 01.08.2021 to 31.12.2039 inclusive. Duration of the Agreement: The Agreement is considered concluded from the moment of its state registration and is valid until the full fulfillment by the Parties of the obligations assumed.</p>		
1.2	Agreement for provision of paid services	09.11.2021	<p>Related party transaction Parties to the Agreement: JSC «TGES» (Customer) Rosseti Centre and Volga region, PJSC (Contractor) Subject of the Agreement: The Contractor undertakes to provide the Customer on a regular basis with the services specified in the Appendix to the Agreement, and the Customer undertakes to accept and pay for them in the manner and on the terms established by the Agreement. Transaction price: 4 200 743 (Four million, two hundred thousand, seven hundred forty-three) rubles 90 kopecks, including 20% VAT, per month. The cost of the service for an incomplete month is calculated in proportion to the actual time of rendering the service (in days). Service provision period: From the date of signing the Agreement (09.11.2021) until 31.12.2021 (inclusive). The</p>	<ul style="list-style-type: none"> - PJSC Rosseti; - Rosseti Centre, PJSC; - Danshina Olga Alexandrovna; - Egorychev Alexander Vladimirovich; - Rezakova Vladislava Vladimirovna 	Board of Directors of JSC «TGES» (Minutes dated 16.12.2021 № 10/21).

			<p>Agreement is automatically prolonged for the next calendar year, if none of the parties declares its termination in the manner prescribed by the Agreement.</p> <p>Agreement price for the entire term: 7,281,289 (Seven million, two hundred eighty one thousand, two hundred eighty nine) rubles 43 kopecks.</p>		
2. JSC «VGES»					
2.1.	Agreement for provision of paid services	30.11.2021	<p>Related party transaction</p> <p>Parties to the Agreement: Joint Stock Company Voronezh Gorelektroset (Customer); Public Joint stock company «Rosseti Centre» (Contractor).</p> <p>Subject of the Agreement: The Contractor undertakes to provide the Customer with services for organizing management and performing functions in the main areas of the Customer's activities in accordance with the List of Services, hereinafter referred to as the Services, and the Customer undertakes to accept and pay for the Services rendered.</p> <p>Price of the Agreement: The cost of services under the Agreement is 9,219,187 (Nine million, two hundred nineteen thousand, one hundred and eighty-seven) rubles 20 kopecks, including VAT (20%) - 1,536,531 (One million, five hundred thirty-six thousand, five hundred thirty-one) rubles 20 kopecks per month.</p> <p>Service provision period: start from 31.12.2021 until 30.12.2022 (inclusive).</p> <p>Duration of the Agreement: The Agreement comes into force from the date of its signing and is valid until the full fulfillment by the Parties of all obligations under it.</p>	<ul style="list-style-type: none"> - PJSC Rosseti; - Rosseti Centre, PJSC; - Aleshin Artem Gennadievich; - Danshina Olga Alexandrovna; - Egorychev Alexander Vladimirovich; - Rezakova Vladislava Vladimirovna 	<p>Extraordinary General Meeting of Shareholders of JSC «VGES» (Minutes dated 17.12.2021 № 02/21).</p>
3. LLC «BryanskElectro»					
3.1.	Sale and purchase agreement in electronic form for shares of JSC Ivgorelectroset	30.03.2021	<p>Major transaction</p> <p>Parties to the Agreement: Seller: Ivanovo City Property Management Committee Buyer: BryanskElectro Limited Liability Company</p> <p>Subject of the Agreement: The Seller sells, and the Buyer acquires, following the results</p>	No	<p>Board of Directors of LLC «BryanskElectro» (Minutes dated 18.03.2021 № 02/21).</p>

		<p>of the auction, the shares of Joint Stock Company Ivanovo City Electric Grid in the amount of 1,083,710 (one million, eighty-three thousand, seven hundred and ten) pieces, constituting 100% of the authorized capital of JSC Ivgoelectroset:</p> <ul style="list-style-type: none"> • issuer of shares (hereinafter referred to as the Issuer) - Joint Stock Company «Ivanovo City Electric Grid»; • location of the Issuer: 153034, Ivanovo, Smirnov st., 78; • postal address of the Issuer: 153034, Ivanovo, Smirnov st., 78; • data on the state registration of the Issuer: creation of a legal entity through reorganization in the form of transformation on 1 February 2010, PSRN 1103702002030; • data on the state registration of the issue of the Issuer's shares: state registration number 1-01-14132-A; • category and form of the share issue: ordinary registered shares; • par value of one share: 1,000 (one thousand) rubles; • number of shares to be sold – 1,083,710 (one million, eighty-three thousand, seven hundred and ten) shares; • stake of the total number of the Issuer's shares (in percent) – 100 percent; • name of the Issuer's registrar – JSC Professional Registration Centre (PSRN 1023802254574). <p>Price of the Agreement: The price of a 100% stake in JSC Ivgoelectroset, acquired by BryanskElectro LLC, is 1,030,000,000 (One billion thirty million) rubles 00 kopecks, VAT exempt.</p> <p>Other conditions recognized by the Parties as essential: Transfer of ownership of shares: The transfer of ownership of the Shares from the Seller to the Buyer is executed in accordance with the requirements of the current legislation of the Russian Federation, within 30 calendar days after the full payment for the shares. The costs associated with opening a Depo account of the Buyer or a personal account of the Buyer in the register of shareholders of the Issuer, as well as with the registration of the transfer of ownership of the Shares from the Seller to the Buyer shall be fully borne by the Buyer.</p>		
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3.2.	Cash loan agreement with interest	18.03.2021	<p>Major transaction, which is also a related party transaction</p> <p>Parties to the Agreement: Rosseti Centre and Volga region, PJSC (Lender); LLC «BryanskElectro» (Borrower).</p> <p>Subject and price of the Agreement: The Lender transfers to the Borrower the ownership of funds in an amount not exceeding 1,040,000,000 (One billion forty million) rubles, and the Borrower undertakes to repay the received loan amount with interest within the period stipulated by the Agreement.</p> <p>Target use of the loan: acquisition of 100% shares of JSC Ivgoelectroset.</p> <p>For the use of the loan, the Borrower shall pay interest to the Lender in the amount of 5.95% (Five point ninety-five percent) per annum. Accrual and accounting of interest for the use of each tranche is carried out separately.</p> <p>Interest is calculated in rubles on the actually received amount of funds, starting from the day following the day the funds are credited to the Borrower's settlement account, until the date of actual return of funds, including the date of return of funds.</p> <p>Interest is paid in the following order:</p> <ul style="list-style-type: none"> • The first payment – no later than 01.07.2022 in the amount of interest accrued on the amount of actual debt for the period from the date of crediting each tranche to the settlement account of the Borrower (not including this date) to 31.12.2021 (including this date); • The second and subsequent payments (except for the last payment) – no later than 01 «July» of the year following the calendar year in which interest was accrued; • The last payment – no later than the expiration date of the Agreement in the amount of interest accrued on the amount of 	<ul style="list-style-type: none"> - PJSC Rosseti; - IDGC of Centre, PJSC; - Aleshin Artem Gennadievich; - Egorychev Alexander Vladimirovich; - Rezakova Vladislava Vladimirovna. 	<p>Extraordinary General Meeting of Members of LLC «BryanskElectro» (Minutes dated 18.03.2021 № 2).</p>

		<p>the actual debt for the period from 01 «January» of the year of the Agreement expiration (including this date) until the date of the actual crediting of the loan amount to the Lender’s settlement account (including this date).</p> <p>The Lender has the right to unilaterally change the interest rate on the loan, including, but not exclusively, in the event of a change in the key rate of the Bank of Russia or another indicator reflecting the cost of attracting credit (borrowed) resources, without formalizing this change by an amendment. The interest rate is considered changed after 10 business days from the date of notification of the Borrower about the change in the interest rate. In case of disagreement with the change in the interest rate, the Borrower is obliged to notify the Lender about this and repay the actual debt on the loan within 10 business days from the date the Lender sends a notice of the change in the interest rate.</p> <p>The Borrower undertakes to repay the loan amount with interest no later than 75 months from the date of the Agreement conclusion. The loan amount is repaid in accordance with the schedule:</p> <table data-bbox="600 847 1285 1091"> <thead> <tr> <th>Maturity date</th> <th>Amount of maturity, RUB</th> </tr> </thead> <tbody> <tr> <td>no later than 01.07.2022</td> <td>65 500 000</td> </tr> <tr> <td>no later than 01.07.2023</td> <td>110 700 000</td> </tr> <tr> <td>no later than 01.07.2024</td> <td>146 000 000</td> </tr> <tr> <td>no later than 01.07.2025</td> <td>189 600 000</td> </tr> <tr> <td>no later than 01.07.2026</td> <td>245 500 000</td> </tr> <tr> <td>no later than 18.06.2027 – the expiration date of the Agreement</td> <td>282 700 000</td> </tr> </tbody> </table> <p>TOTAL: 1 040 000 000</p> <p>By agreement of the parties, other forms, methods and payment options not prohibited by the legislation of the Russian Federation may be applied and used to return the loan amount and interest under the Agreement.</p> <p>By agreement of the parties, the loan amount can be repaid by the Borrower ahead of schedule, either in full or in part.</p> <p>Loan issuance procedure: The loan is provided in tranches on the basis of a tranche application.</p>	Maturity date	Amount of maturity, RUB	no later than 01.07.2022	65 500 000	no later than 01.07.2023	110 700 000	no later than 01.07.2024	146 000 000	no later than 01.07.2025	189 600 000	no later than 01.07.2026	245 500 000	no later than 18.06.2027 – the expiration date of the Agreement	282 700 000		
Maturity date	Amount of maturity, RUB																	
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no later than 01.07.2026	245 500 000																	
no later than 18.06.2027 – the expiration date of the Agreement	282 700 000																	

		<p>The Lender has the right to refuse to provide the loan amount in case of disagreement with the conditions set out in the application.</p> <p>A suspensive condition for granting a loan is the approval, in accordance with the current legislation of the Russian Federation, of the Borrower's acquisition of 100% of the shares of JSC Ivgorelectroset.</p> <p>Other conditions recognized by the Parties as essential: If the Borrower fails to fulfill the obligations stipulated by the Agreement, as well as in other cases provided for by the Agreement, the Lender has the right to unilaterally and extrajudicially refuse to fulfill it by notifying the Borrower about it 3 (three) days before the date of the alleged refusal to fulfill the Agreement. The Agreement shall be deemed terminated upon expiration of 3 (three) days from the date of receipt by the Borrower of a written notice of refusal to perform the Agreement. In case of termination of the Agreement by the Lender unilaterally out of court, the Borrower on the day of termination of the Agreement is obliged to return the loan amount received under the agreement with accrued interest at the time of termination of the Agreement.</p> <p>Responsibility of the parties: In case of violation by the Borrower of the terms of repayment of the loan amount, the Borrower shall pay the Lender a penalty in the amount of 0.1% (Zero point one tenth of a percent) of the unpaid loan amount for each day of delay until the full performance of obligations.</p> <p>In case of violation by the Borrower of the terms of payment of the established interest, the Borrower shall pay the Lender a penalty in the amount of 0.1% (Zero point one tenth of a percent) of the unpaid amount of interest for each day of delay until the full performance of obligations.</p> <p>Duration of the Agreement: The Agreement enters into force from the moment of its signing and is valid until the performance of the Borrower's obligations to the Lender.</p> <p>The Agreement will be deemed fulfilled when the Borrower</p>		
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			performs the obligation to return the loan amount and pay all interest accrued until the loan amount is repaid and other payments accrued in accordance with the terms of the Agreement.		
3.3.	General agreement on the general conditions for concluding credit transactions on the provision of a loan	28.12.2021	<p>Major transaction</p> <p>Parties to the Agreement: Gazprombank (Joint Stock Company) hereinafter referred to as the Lender or the Bank BryanskElectro Limited Liability Company - «Borrower».</p> <p>The subject of the Agreement is the general conditions for concluding and executing Credit Transactions, on the basis of which the Lender has the right, at its discretion, to provide the Borrower with Credits, and the Borrower undertakes to repay the received Credits, pay interest and fulfill other obligations stipulated by the Agreement and the Credit Transactions concluded within its framework.</p> <p>The conclusion of the Agreement does not entail the obligation of the Lender to issue Credits. The obligations of the Parties regarding the provision by the Lender to the Borrower of Loans, repayment by the Borrower to the Lender of received Loans and payment of interest and other payments accrued for the use of Loans arise from the moment of concluding the Credit Transactions by exchanging the Transaction Confirmations containing identical conditions agreed upon by the Parties with respect to each Credit Transaction, subject to compliance with (coordination) of other essential conditions for the issuance of Credits provided for by the Agreement. Each Credit Transaction concluded between the Parties under the Agreement is governed by the Agreement, as well as the Transaction Confirmations, which are an integral part of the Agreement.</p> <p>Purpose of the Credits: Financing of financial, economic and investment activities, refinancing of previously attracted loans and borrowings, including from the Lender, as well as other purposes that do not contradict the terms of the Agreement.</p> <p>Loan conditions: The maximum amount of a one-time debt on the Principal Debt</p>	No	Board of Directors of LLC «BryanskElectro» (Minutes dated 14.12.2021 № 13/21).

		<p>on Credits granted under the Credit Transactions concluded under the Agreement cannot exceed 1,000,000,000.00 (One billion 00/100) rubles.</p> <p>The period for granting loans under the Agreement: until 25 June 2026 (inclusive).</p> <p>Credits are provided for a period not exceeding 1,095 (One thousand ninety-five) calendar days, but not more than the period specified in clause 3.1.8 of the Agreement.</p> <p>The date of final repayment of the Loan debt is set in the Transaction Confirmations and cannot be later than 26 June 2026 (inclusive).</p> <p>The interest rate for the Credit Transactions under this Agreement is agreed for each Credit Transaction in the Transaction Confirmations, but cannot exceed the following values:</p> <ul style="list-style-type: none"> - in case of using a fixed interest rate - 13 (Thirteen) percent per annum <p>or</p> <ul style="list-style-type: none"> - in case of using a floating interest rate - the Key rate of the Bank of Russia + 5.5 (Five point five) percent per annum. <p>The key rate is set by the Board of Directors of the Bank of Russia and published on the website of the Bank of Russia and in open sources.</p> <p>The floating interest rate for the use of the Loan under this Agreement changes from the date the Bank of Russia changes the key rate.</p> <p>Interest calculation and payment procedure:</p> <p>Payment of interest for the use of the Loan is made on time, taking into account the Interest Periods:</p> <ul style="list-style-type: none"> • First Interest Period – from the date of granting the Loan to the last calendar day of the first month of using the Loan (inclusive). <p>Interest payment date - the last Business day of the first month of using the Loan.</p> <ul style="list-style-type: none"> • subsequent Interest Periods – from the first to the last calendar days (inclusive) of each calendar month of using the Loan. 		
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		<p>Interest payment date - monthly on the last Business day of each month of using the Loan.</p> <ul style="list-style-type: none"> • Last Interest Period – the period from the date following the end date of the previous Interest Period to the Date of actual repayment of the debt under the Credit Transaction. <p>Interest payment date - the date of actual repayment of the debt under the Credit Transaction.</p> <p>In case of early repayment (repayment) of the Loan (in full or in part), the Borrower undertakes:</p> <ul style="list-style-type: none"> • in case of full early repayment of the Loan, including in case of early reclaiming of the Loan by the Bank, simultaneously pay the entire amount of accrued interest (i.e. pay interest calculated on the balance of the Principal Debt under the Loan as of the beginning of the business day of the maturity date (repayment) of the Credit); • in case of partial repayment of the Loan - to pay interest within the terms of payment of interest, established by clause 6.4 of the Agreement. <p>In the event of an increase in the key rate of the Bank of Russia, the Lender has the right to unilaterally increase the fixed rate no more than in proportion to the increase in the key rate of the Bank of Russia:</p> <p>the amount of the fixed interest rate on the actual debt on the Credits issued at the rate agreed by the Parties when concluding the Credit transactions,</p> <p>the amount of the fixed marginal interest rate until the conclusion of new Credit transactions, with notification of the Borrower without formalizing this change by an additional agreement. If the Lender increases the amount of the fixed interest rate on the actual debt, the said change shall take effect 15 (Fifteen) calendar days from the date of sending the notification by the Lender. If the Lender increases the amount of the fixed marginal interest rate before the conclusion of new Credit Transactions, the said change shall enter into force 15 (Fifteen) calendar days from the date of sending the notice by the Lender, unless the notice specifies a different date of entry into force of the change.</p> <p>The Lender has the right to unilaterally reduce the amount of</p>		
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		<p>the fixed marginal interest rate before the conclusion of new Credit transactions, as well as interest rates on already issued Credits and agreed by the Parties when concluding the Credit transactions, including, but not exclusively:</p> <ul style="list-style-type: none"> - subject to the adoption by the Bank of Russia of decisions to reduce the key rate of the Bank of Russia; - as the period remaining until the date of the last payment in repayment of the loan is reduced, with notification of the Borrower without formalizing this change by an additional agreement. If the Lender unilaterally reduces the interest rate, the said change shall enter into force 15 (Fifteen) calendar days from the date of sending the notice by the Lender, unless the notice specifies another effective date for the change. <p>The Lender has the right to unilaterally reduce the amount of the premium to the Key rate of the Bank of Russia at a floating interest rate for already issued Loans and agreed by the Parties when concluding the Credit Transactions with notification of the Borrower without formalizing this change by an additional agreement. If the Lender unilaterally reduces the amount of the premium to the Key rate of the Bank of Russia, the said change shall enter into force 15 (Fifteen) calendar days from the date of sending the notification by the Lender, unless the notification specifies another effective date for the change.</p> <p>The Lender has the right to unilaterally reduce the amount of the penalty at its own discretion and/or set a period of time during which the penalty is not charged, with notification of the Borrower without formalizing this change in an additional agreement.</p> <p>The reduction in the amount of the penalty and/or the onset of a period of time during which the penalty is not charged shall enter into force 15 (Fifteen) calendar days from the date of sending the notice by the Lender, unless the notice specifies a different date for the change to take effect.</p> <p>Duration of the Agreement: The Agreement shall enter into force from the date of its signing by the Parties. The date of final repayment of the Loan debt is set in the Transaction Confirmations and cannot be later than 26 June</p>		
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			2026 (inclusive).		
3.4	Agreement for provision of paid services	01.12.2021	<p>Related party transaction.</p> <p>Parties to the Agreement: LLC «BryanskElectro» (Customer); Rosseti Centre, PJSC (Contractor).</p> <p>Subject of the Agreement: The Contractor undertakes to provide the Customer with services in the main areas of the Customer's activities in accordance with the List of Services, hereinafter referred to as the Services, and the Customer undertakes to accept and pay for the Services rendered.</p> <p>Price of the Agreement: The cost of services under the Agreement per month is 9,450,218 (Nine million, four hundred and fifty thousand, two hundred and eighteen) rubles 31 kopecks, including VAT (20%) - 1,575,036 (One million, five hundred seventy-five thousand, thirty-six) rubles 39 kopecks. The cost of services under the Agreement per year is 113,402,619 (One hundred thirteen million, four hundred and two thousand, six hundred nineteen) rubles 72 kopecks, including VAT (20%) of 18,900,436 (Eighteen million, nine hundred thousand, four hundred thirty-six) rubles 62 kopecks. The cost of services includes the remuneration of the Contractor and all expenses and any costs of the Contractor that will be incurred by the latter in connection with the provision of the Services.</p> <p>Turnaround time under the Agreement: The total term for the provision of services under the Agreement is 12 months from the date of conclusion of the Agreement.</p> <p>Duration of the Agreement: The Agreement comes into force from the date of its signing and is valid until the parties fully fulfill all obligations under it. By agreement of the parties, the contract may be extended for the same period.</p>	<ul style="list-style-type: none"> - PJSC Rosseti; - Rosseti Centre, PJSC; - Aleshin Artem Gennadievich; - Danshina Olga Alexandrovna; - Egorychev Alexander Vladimirovich; - Rezakova Vladislava Vladimirovna 	Extraordinary General Meeting of Members of LLC «BryanskElectro» (Minutes dated 30.11.2021 № 5).
3.5.	Amendment to the agreement for provision of paid	30.12.2021	<p>Related party transaction.</p> <p>Parties to the Amendment: Rosseti Centre, PJSC (Contractor);</p>	<ul style="list-style-type: none"> - PJSC Rosseti; - Rosseti Centre, PJSC; - Aleshin Artem Gennadievich; 	Extraordinary General Meeting of Members of LLC «BryanskElectro»

	services		<p>LLC «BryanskElectro» (Customer)</p> <p>Transaction price subject to the Amendment: The cost of services under the Agreement per month is 10,371,908 (Ten million, three hundred and seventy one thousand, nine hundred and eight) rubles 40 kopecks, including VAT (20%) - 1,728,651 (One million, seven hundred twenty eight thousand, six hundred fifty one) rubles 40 kopecks. The cost of services under the Agreement per year is 124,462,900 (One hundred twenty-four million, four hundred sixty-two thousand, nine hundred) rubles 80 kopecks, including VAT (20%) - 20,743,816 (Twenty million, seven hundred forty-three thousand, eight hundred and sixteen) rubles 80 kopecks. The cost of services includes the remuneration of the Contractor and all expenses and any costs of the Contractor that will be incurred by the latter in connection with the provision of the Services.</p> <p>Other essential terms of the Amendment: The Amendment comes into force from the moment of its signing by the Parties, extends its validity from 01.12.2021 and is valid during the term of the Agreement.</p>	<ul style="list-style-type: none"> - Danshina Olga Alexandrovna; - Egorychev Alexander Vladimirovich; - Rezakova Vladislava Vladimirovna 	(Minutes dated 30.12.2021 № 7).
3.6.	Agreement for provision of services for operational management, maintenance of electric grid equipment and emergency recovery work at 110 kV Substation Klintsovskaya CHPP No. 42050836 subject to Amendment No.	26.03.2021	<p>Related party transaction.</p> <p>Parties to the Agreement: LLC «BryanskElectro» (Customer) Rosseti Centre, PJSC (Contractor)</p> <p>Subject of the Agreement and turnaround time: The Contractor undertakes to provide:</p> <ul style="list-style-type: none"> - from 26 February 2021 to 31 December 2021 services for operational management of electric grid equipment - SS 110/35/6 kV Klintsovskaya CHPP, located at the address: Bryansk region, Klinty, Mir st., 1; - from the moment of signing the agreement until 31 December 2021 services for maintenance and emergency recovery work of electric grid equipment - SS 110/35/6 kV Klintsovskaya CHPP, located at the address: Bryansk region, Klinty, Mir st., 1, and the Customer undertakes to create the necessary conditions for the Contractor to provide the services, accept their results and pay the price stipulated by the Agreement. 	<ul style="list-style-type: none"> - PJSC Rosseti; - Rosseti Centre, PJSC; - Aleshin Artem Gennadievich; - Danshina Olga Alexandrovna; - Egorychev Alexander Vladimirovich; - Rezakova Vladislava Vladimirovna 	Extraordinary General Meeting of Members of LLC «BryanskElectro» (Minutes dated 23.12.2021 № 6).

	<p>I of 15.04.2021 and Amendment No. 2 of 21.07.2021</p>	<p>The Agreement transferred to the Contractor the functions of operational management, maintenance and emergency recovery work in relation to the power grid property - SS 110/35/6 kV Klintsovskaya CHPP, located at the address: Bryansk region, Klintsy, Mir st., 1.</p> <p>In accordance with the terms of the Agreement, the maintenance of electric grid equipment is a set of organizational and technical measures of a planned preventive nature to keep the equipment in good working order that meets the requirements of the technical documentation for it during the entire period of operation and includes:</p> <ul style="list-style-type: none"> - inspection of the equipment, checking the correct functioning and monitoring the technical condition before and after exposure in the amount corresponding to the current standards and technical documentation, identifying faults, determining suitability for further operation; - performance of outages and preparation of the workplace; - preparation of relevant reporting documentation, including technical (protocols, certificates, etc.). <p>Operational management of electric grid equipment is carried out by an electrician on duty from 8:00 am to 5:00 pm daily, except for weekends and holidays, as well as by the personnel of the operating mobile crew around the clock.</p> <p>The services for the operational management and maintenance of electric grid equipment are provided by the Contractor 4 times a year, the reporting period is a quarter.</p> <p>Emergency recovery work of the electric grid equipment - SS 110/35/6 kV Klintsovskaya CHPP, located at the address: Bryansk region, Klintsy, Mir st., 1, is carried out within 3 (three) working days from the date of receipt of the Customer's written request for emergency recovery work.</p> <p>Transaction price:</p> <p>The one-time cost of the services per quarter for the maintenance of the electric grid equipment under the Agreement is 1,395,740 (One million, three hundred ninety-five thousand, seven hundred and forty) rubles 58 kopecks, including VAT (20%) in the amount of 232,623 (Two hundred and thirty-two thousand, six hundred and twenty-three) rubles</p>		
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			<p>43 kopecks.</p> <p>The annual cost of the services for the maintenance of the electric grid equipment under the Agreement is 5,582,962 (Five million, five hundred eighty two thousand, nine hundred six fifty two) rubles 30 kopecks, including VAT (20%) 930,493 (Nine hundred and thirty thousand, four hundred and ninety-three) rubles 72 kopecks.</p> <p>The frequency of the service is 4 times a year (quarter).</p> <p>The cost of the services for emergency recovery work is determined upon the fact of the work performed and is fixed by signing the Amendment to the Agreement.</p> <p>The Contractor reserves the right to annually review the cost of the services specified in the Agreement, while the cost of the services is agreed with the Customer and approved by the Amendment to the Agreement.</p> <p>Duration of the Agreement:</p> <p>The Agreement comes into force and is valid from the moment of signing until the full fulfillment of obligations by the Parties.</p> <p>If 15 days before the expiration of the Agreement, neither party notifies the other party of the termination, the validity of the Agreement is extended (prolonged) each time for the same period on the same terms.</p>		
3.7.	Agreement for provision of services for operational management, maintenance of electric grid equipment and emergency recovery work at 110 kV Substation Bryanskaya GRES No. 42050230	26.03.2021	<p>Related party transaction.</p> <p>Parties to the Agreement:</p> <p>LLC «BryanskElectro» (Customer) Rosseti Centre, PJSC (Contractor)</p> <p>Subject of the Agreement and turnaround time:</p> <p>The Contractor undertakes to provide, from the moment of signing the agreement until 31 December 2021, services for maintenance and emergency recovery work of power grid equipment - 110 kV Substation Bryanskaya GRES, located at the address: Bryansk, Fokinsky district, the urban-type settlement of Belye Berega, Comintern st., 1.</p> <p>In accordance with the terms of the Agreement, the maintenance of electric grid equipment is a set of organizational and technical measures of a planned preventive nature to keep the equipment in good working order and in</p>	<ul style="list-style-type: none"> - PJSC Rosseti; - Rosseti Centre, PJSC; - Aleshin Artem Gennadievich; - Egorychev Alexander Vladimirovich; - Rezakova Vladislava Vladimirovna 	-

		<p>accordance with the requirements of the technical documentation for it during the entire period of operation. Single services, the need for which is determined depending on the type of electric grid equipment maintenance includes:</p> <ul style="list-style-type: none"> - inspection of the equipment, checking the correct functioning and monitoring the technical condition before and after exposure in the amount corresponding to the current standards and technical documentation, identifying faults, determining suitability for further operation; - preparation of relevant reporting documentation, including technical (protocols, certificates, etc.). <p>The services for the operational management and maintenance of electrical grid equipment are provided by the Contractor 4 times a year, the reporting period is a quarter.</p> <p>Emergency recovery work of the electric grid equipment - 110 kV Substation Bryanskaya GRES, located at the address: Bryansk, Fokinsky district, the urban-type settlement of Belye Berega, Comintern st., 1, is carried out within 3 (three) business days from the receipt of a written request from the Customer for emergency recovery work.</p> <p>Transaction price: The one-time cost of the services per quarter for the maintenance of the electric grid equipment under the Agreement is 914,172 (Nine hundred fourteen thousand, one hundred and seventy two) rubles 30 kopecks, including VAT (20%) in the amount of 152,362 (One hundred and fifty-two thousand, three hundred and sixty-two) rubles 05 kopecks.</p> <p>The annual cost of the services for the maintenance of the electric grid equipment under the Agreement is 3,656,689 (Three million, six hundred and fifty six thousand, six hundred and eighty nine) rubles 19 kopecks, including VAT (20%) 609,448 (Six hundred nine thousand, four hundred forty eight) rubles 20 kopecks. The frequency of the service is 4 times a year (quarter).</p> <p>The cost of the services for emergency recovery work is determined upon the fact of the work performed and is fixed by signing the Amendment to the Agreement.</p> <p>The Contractor reserves the right to annually review the cost of the services specified in the Agreement, while the cost of the</p>		
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			services is agreed with the Customer and approved by the Amendment to the Agreement.		
4. JSC «Ivgorelectroset»					
4.1.	Lease agreement for movable property	13.08.2021	<p>Major transaction, which is also a related party transaction</p> <p>Parties to the Agreement: Rosseti Centre and Volga region, PJSC – «Lessee»; JSC «Ivgorelectroset» – «Lessor».</p> <p>Subject of the Agreement: The Lessor undertakes to transfer, and the Lessee undertakes to accept for temporary possession and use the movable property specified in Appendices No. 1, 2 to the Agreement (hereinafter referred to as the Leased Property). The Leased Property is transferred for use in order to provide services for transmission of electric energy and implementation of grid connection.</p> <p>Price of the Agreement: 8,082,000 (Eight million eighty-two thousand) rubles, including 20% VAT in the amount of 1,347,000 (One million three hundred forty-seven thousand) rubles per month.</p> <p>Lease term under the Agreement: The lease term is determined by the Parties from 01.12.2021 to 30.11.2026.</p> <p>Duration of the Agreement: The Agreement comes into force from the moment of its signing by the Parties and is valid until the Parties fully fulfill their obligations</p>	<ul style="list-style-type: none"> - PJSC Rosseti; - Rosseti Centre, PJSC; - Aleshin Artem Gennadievich; - Danshina Olga Alexandrovna; - Egorychev Alexander Vladimirovich; - Rezakova Vladislava Vladimirovna 	Extraordinary General Meeting of Shareholders of JSC «Ivgorelectroset» (Minutes of the meeting of the Board of Directors of LLC «BryanskElectro», performing the functions of the Extraordinary General Meeting of Shareholders of JSC «Ivgorelectroset», dated 12.08.2021 № 09/21).
4.2.	Real estate lease agreement	13.08.2021	<p>Major transaction, which is also a related party transaction</p> <p>Parties to the Agreement: Rosseti Centre and Volga region, PJSC – «Lessee»; JSC «Ivgorelectroset» – «Lessor».</p> <p>Subject of the Agreement: The Lessor undertakes to transfer, and the Lessee undertakes to accept for temporary possession and use the real estate specified in the Appendices to the Agreement (hereinafter referred to as the Leased Property). The Leased Property is transferred for use in order to provide services for transmission of electric energy and implementation of grid connection.</p> <p>Price of the Agreement: 5,706,120 (Five million, seven hundred six thousand, one</p>	<ul style="list-style-type: none"> - PJSC Rosseti; - Rosseti Centre, PJSC; - Aleshin Artem Gennadievich; - Danshina Olga Alexandrovna; - Egorychev Alexander Vladimirovich; - Rezakova Vladislava Vladimirovna 	Extraordinary General Meeting of Shareholders of JSC «Ivgorelectroset» (Minutes of the meeting of the Board of Directors of LLC «BryanskElectro», performing the functions of the Extraordinary General Meeting of Shareholders of JSC «Ivgorelectroset», dated 12.08.2021 № 09/21).

			<p>hundred and twenty) rubles 00 kopecks, including 20% VAT in the amount of 951,020 (Nine hundred fifty-one thousand twenty) rubles 00 kopecks per month.</p> <p>Lease term under the Agreement: The lease term is determined by the Parties from 01.12.2021 to 30.11.2026.</p> <p>Duration of the Agreement: The Agreement is considered concluded from the moment of its state registration and is valid until the full fulfillment by the Parties of the obligations assumed.</p> <p>Other essential terms of the Agreement: A part of the Leased Property (according to the Extract from the Unified State Register of Real Estate on the rights of an individual to his own real estate items No. KUVI-002/2021-72334720 dated 16 June 2021) is pledged (mortgaged) from PJSC Sberbank in accordance with Mortgage Agreement No. 00740020/86391100/01 dated 16 February 2021</p>		
4.3.	Real estate sale and purchase agreement	21.12.2021	<p>Related party transaction.</p> <p>Parties to the Agreement: JSC «Ivgorelectroset» (Seller); Rosseti Centre and Volga region, PJSC (Buyer);</p> <p>Subject of the Agreement: The Seller undertakes to transfer to the ownership of the Buyer, and the Buyer undertakes to accept and pay for the real estate items (hereinafter collectively referred to as the Items, individually - the Item) specified in the appendix to the agreement.</p> <p>The transfer of ownership of the Items and land plots is subject to state registration. The Buyer's right of ownership arises from the moment of state registration of the transfer of ownership by the Office of the Federal Service for State Registration, Cadastre and Cartography in the Vladimir Region and the corresponding entry in the Unified State Register of Immovable Property.</p> <p>Information about restrictions and encumbrances of the individual Items is reflected in the Agreement.</p> <p>Price of the Agreement and settlement procedure:</p>	<ul style="list-style-type: none"> - PJSC Rosseti; - Rosseti Centre, PJSC; - Aleshin Artem Gennadievich; - Danshina Olga Alexandrovna; - Egorychev Alexander Vladimirovich; - Rezakova Vladislava Vladimirovna 	<p>Extraordinary General Meeting of Shareholders of JSC «Ivgorelectroset» (Minutes of the meeting of the Board of Directors of LLC «BryanskElectro», performing the functions of the Extraordinary General Meeting of Shareholders of JSC «Ivgorelectroset», dated 21.12.2021 № 14/21).</p>

			<p>The total cost of all Items and land plots is 35,855,216 (Thirty-five million, eight hundred fifty-five thousand, two hundred and sixteen) rubles 00 kopecks, and includes VAT in the amount of 5,939,476 (Five million, nine hundred thirty-nine thousand, four hundred seventy-six) rubles 00 kopecks.</p> <p>The amount of 35,855,216 (Thirty-five million, eight hundred fifty-five thousand, two hundred and sixteen) rubles 00 kopecks, including VAT in the amount of 5,939,476 (Five million nine hundred thirty-nine thousand, four hundred seventy-six) rubles 00 kopecks, is payable by money transfer to the Seller's bank account no later than 31 December 2021.</p> <p>Until the end of the settlements, the Items and land plots are pledged to the Seller by virtue of the law (Article 488-489 of the Civil Code of the Russian Federation).</p>		
4.4.	Supply agreement	07.12.2021	<p>Related party transaction.</p> <p>Parties to the Agreement: JSC «Ivgorelectroset» (Supplier); Rosseti Centre and Volga region, PJSC (Buyer);</p> <p>Subject of the Agreement: The Supplier, in accordance with the terms of the Agreement, undertakes within the period established by the Agreement, to transfer to the ownership of the Consignee (the branch of Rosseti Centre and Volga region, PJSC - Ivenergo) a new product: goods and materials in accordance with Appendix 1 to the Agreement, and the Buyer accepts and pays for the Goods. Assortment, completeness, nomenclature, quantity. The price of each unit of goods, its characteristics, technical parameters, quality and set (technical part), terms and schedule of delivery, as well as the list of the Goods subject to certification, are determined by Appendices 1-4 to the Agreement, as well as the documentation for the Goods.</p> <p>During the execution of the Agreement, the quantity of the Goods may be changed at the initiative of the Buyer upwards (no more than 10%), or decreased in case of a reduction in the need of the Customer without the application of penalties from the total quantity specified in the appendix to the Agreement, in connection with which the Supplier undertakes to sign an additional agreement to the Agreement sent to him by the</p>	<ul style="list-style-type: none"> - PJSC Rosseti; - Rosseti Centre, PJSC; - Aleshin Artem Gennadievich; - Danshina Olga Alexandrovna; - Egorychev Alexander Vladimirovich; - Rezakova Vladislava Vladimirovna 	-

		<p>Buyer.</p> <p>Price of the Agreement and settlement procedure: The price of the Agreement is 64,117,153.12 (Sixty four million, one hundred seventeen thousand, one hundred fifty three) rubles 12 kopecks, including VAT (20%) 10,686,192 (Ten million, six hundred eighty six thousand, one hundred ninety two) rubles 19 kopecks, specified in the Table of cost of delivery of the Goods (Appendix 2 to the Agreement), and is fixed. The price of the Agreement is final and cannot be changed during the term of its validity.</p> <p>The cost of the supplied Goods includes all costs associated with the cost of packaging, packing and insurance premiums, loading, delivery, taxes, fees, payments, as well as other mandatory deductions that are made by the Supplier in accordance with the procedure established by the legislation of the Russian Federation, the provision of the manufacturer's supervision services for installation, adjustment and commissioning of the Goods, as well as other possible costs. The Supplier is not entitled to demand from the Buyer an increase in the Price of the Agreement, except in cases where, at the initiative of the Buyer, additional (compared to the technical part of the procurement documentation) goods are supplied. In these cases, the Parties conclude an additional agreement to the Agreement, which determines the nomenclature, assortment, quantity, quality, price of goods, other essential conditions.</p> <p>Delivery: Delivery of the Goods is carried out by the Supplier to the Consignee after a written notice to the items of delivery, in accordance with the conditions, address and terms provided for in the Technical Part (Appendix 1 to the Agreement), the Schedule for the Delivery of the Goods (Appendix 3 to Agreement - until 15.12.2021), the Request agreed by the Parties for the supply of the Goods and other conditions stipulated by the Agreement.</p>		
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29. INFORMATION ON THE SALE OF NON-CORE ASSETS IN 2021

In pursuance of Decree of the President of the Russian Federation No. 596 dated 7 May 2012 “On the long-term state economic policy”, Directives of the Government of the Russian Federation No. 4863p-P13 dated 7 July 2016 and Resolution of the Government of the Russian Federation No. 894-r dated 10 May 2017 “On approval of the Methodological recommendations on the identification and sale of non-core assets”, the decision of the Board of Directors of the Company dated 21 February 2018 (Minutes No. 06/18 dated 22 February 2018), the Program for the Alienation of Non-Core Assets of IDGC of Centre, PJSC was approved. The new edition of the Program for the Alienation of Non-core Assets of Rosseti Centre, PJSC was approved by the decision of the Board of Directors of Rosseti Centre, PJSC (Minutes No. 61/21 dated 24 December 2021) (hereinafter referred to as the Program).

The Program defines the main approaches, principles and procedures for identifying and selling non-core assets, establishes the criteria for classifying assets as non-core assets, the procedure for maintaining the Register of non-core assets, approaches to determining the value of non-core assets, the main provisions for the alienation of non-core assets, as well as the procedure for submitting reports on the progress of execution of the Register non-core assets.

By the decision of the Board of Directors of Rosseti Centre, PJSC dated 31 January 2022 (Minutes No. 03/22 dated 31 January 2022), the current register of non-core assets of Rosseti Centre, PJSC as of 31 December 2021, formed in accordance with the requirements of the Program, was approved.

Information on the sale of non-core assets for 2021 is shown in the table below.

Information on the sale of non-core assets of Rosseti Centre, PJSC for 2021

Item #	Name of the asset	Inventory number (if applicable)	Line of the balance sheet, where the asset was reflected on the reporting date preceding the sale of the asset	Accounts (taking into account analytics) which reflect income and expenses from the disposal of an asset (91.1. 91.2)	Carrying value of the asset, RUB thous. (at the time of sale)	Actual cost of sale, RUB thous.	Change of the actual cost of sale from the carrying value of the asset, RUB thous.	Reasons for the change of the actual cost of sale from the carrying value of the asset
1	2	3	4	5	6	7	8	9
1	Office building	69100065	1152	9101010000	0,00	2,92	2,92	Sale at the price declared by the buyer at the stage “without price announcement”
2	Building of a repair and industrial base	11801/20	1152	9101010000; 910201000	88,51	8,33	-80,18	Sale at the price declared by the buyer at the stage “without price announcement”

3	Building of a repair and industrial base	11602/20	1152	9101010000; 910201000	126,86	8,33	-118,53	Sale at the price declared by the buyer at the stage "without price announcement"
4	Closed transforming substation building in the village of Krasnaya Gorka	326047900	1152	9101010000, 910201000	58,29	60,85	2,56	Sale to the sole bidder at the initial bidding price
5	Production site premises	336972400	1152	9101010000, 910201000	0,00	76,00	76,00	Current sale price at the public offering stage
6	Property complex of the Kostroma region, city of Neya	10056, 10059, 13806	1152	9101010000	1 089,87	1 492,17	402,3	Sale to the sole bidder at the initial bidding price
7	Industrial building	11601/20	1152	9101010000; 910201000	39,43	2,92	-36,51	Sale at the price declared by the buyer at the stage "without price announcement"
8	Auxiliary building	11901/20	1152	9101010000; 910201000	31,85	2,92	-28,93	Sale at the price declared by the buyer at the stage "without price announcement"
9	Residential settlement at SS 500 (3 houses sold as part of the inventory number)	40000173-00	1154	9101010000, 910201000	1 439,69	1 003,74	-435,95	Current sale price at the public offering stage
Total					2 874,50	2 658,18	-216,32	