Appendix 5

**RAB parameters of "pilot" regions**

|  |  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| Parameters | Lipetsk | | |  | Tver | | |  | Belgorod | | |
| 2009 | 2010 | 2011 | 2009 | 2010 | 2011 | 2009 | 2010 | 2011 |
| Initial Regulatory Asset Base (iRAB), million roubles | 10,030 |  |  | 14,366 |  |  | 19,930 |  |  |
| Rate of return on assets invested before January 1, 2009 | 9% | 9% | 12% | 6% | 9% | 12% | 6% | 9% | 12% |
| Rate of return on assets invested after January 1, 2009 | 12% | 12% | 12% | 12% | 12% | 12% | 12% | 12% | 12% |
| Payback period for assets invested after January 1, 2009, years | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 | 35 |
| Payback period for assets invested before January 1, 2009, years | 14 | 13 | 12 | 9 | 8 | 7 | 14 | 13 | 12 |
| Investment, million roubles | 2,194 | 2,030 | 2,486 | 3,045 | 5,201 | 7,402 | 6,445 | 6,548 | 5,282 |
| OPEX, million roubles including | 1,723 | 1,878 | 2,063 | 2,069 | 2,454 | 2,914 | 3,658 | 4,249 | 4,847 |
| under-control | 1,125 | 1,197 | 1,275 | 1,760 | 1,978 | 2,225 | 2,563 | 2,787 | 3,038 |
| independent (without loss and Territorial Grid Organizations (TGO), Federal Grid Company (FGC)) | 598 | 681 | 788 | 309 | 476 | 688 | 1,095 | 1,462 | 1,808 |
| Payback, million roubles | 735 | 798 | 856 | 1,579 | 1,666 | 1,815 | 1,446 | 1,630 | 1,817 |
| Return on assets, million roubles | 916 | 1,113 | 1,540 | 874 | 1,516 | 2,336 | 1,235 | 2,476 | 3,620 |
| Evening-out | 0 | 0 | 0 | -1,201 | 0 | 1,506 | 0 | 0 | 0 |
| HBB, million roubles | 3,373 | 3,789 | 4,459 | 3,322 | 5,637 | 8,571 | 6,339 | 8,355 | 10,285 |
| Effective power supply (Regional Grid Companies (RGC)), million kWh | 7,405 | 7,405 | 7,405 | 4,802 | 4,802 | 4,802 | 10,976 | 11,196 | 11,420 |
| Tariff, kopeks/kWh | 45.55 | 51.17 | 60.22 | 69.18 | 117.40 | 178.51 | 57.75 | 74.63 | 90.06 |
| Increase in own RGC tariff, % | 40.6% | 12.34% | 17.67% | 56.2% | 69.7% | 52.1% | 28.3% | 29.2% | 20.7% |