

| Division | Date of tariff decision (publishing date, newspaper) | Capacity range, kW | Voltage level at connection point, kV | Payment rate, RUB per 1 kW without VAT |
|----------------|---|--|---------------------------------------|--|
| Belgorodenergo | 29.12.2010 (04.02.2011 "Belgorodskie izvestiya"). The payment is fixed for 2011 | <p align="center">up to 15 kW</p> <p>An applicant that puts in an application for technological connection which does not exceed 15 kW inclusive, as well as for the purposes of temporary connection (taking into account that has been previously connected at this capacity connection point), provided that the distance from site boundaries of an applicant to items of power grid facilities of voltage class necessary to an applicant of grid organisation, in which the application has been put, is not more than 300 meters in cities and urban-type settlements and not more than 500 meters in villages, notwithstanding whether there is technical capability of technological connection or not for the date of application (inclusive of VAT).</p> | 0,4 | 550 |
| | | <p>Technological connection of legal entities – non-commercial organisations for electric power supply to citizens – members of this organisation who pay according to the meter at lead-in, provided that connection of each member of the organisation is not more than 15 kW</p> | | 550*number of members |
| | | <p align="center">above 15 kW up to 100 kW inclusive</p> | | |
| | | reliability category 1 | | 460 |
| | | reliability category 2 | | 457 |
| | | reliability category 3 | | 230 |
| | | <p align="center">above 100 kW up to 750 kW inclusive</p> | | |
| | | reliability category 1 | | 652 |
| | | reliability category 2 | | 640 |
| | | reliability category 3 | | 420 |
| | | <p align="center">above 750 kW</p> | | |
| | | reliability category 1 | | 671 |
| | | reliability category 2 | | 652 |
| | | reliability category 3 | | 456 |
| | | <p align="center">Up to 100 kW inclusive</p> | | |
| | | reliability category 3 | | 230 |
| | | <p>Payment for technological connection to power grids of IDGC of Centre of voltage of 6-10 kV, 35 kV and above or capacity of 10 MVA and more is fixed individually in accordance with design and estimate documentation.</p> <p>For applicants – legal entities or private entrepreneurs for the purposes of technological connection of one-by-one power supply source of power receiving installations, which maximum capacity is up to 100 kW inclusive (taking into account that has been previously connected at this capacity connection point) as well as individuals for the purposes of technological connection of power receiving installations, which maximum capacity is up to 15 kW inclusive (taking into account that has been previously connected at this capacity connection point) used for housing and other needs which do not relate to business activities and power supply of which is provided for by one power source; in case of technological connection of power receiving installations of these applicants to power grids of voltage class up to 20 kW inclusive, payment for technological connection according to individual project is not fixed.</p> | | 6-10 |

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| Voronezhenergo | 18.03.2011 Extending its effect on the legal relations arising from 01.01.2011 | up to 15 kW inclusive, provided that the distance from the borders of the applicant to the transmission facilities of IDGC of Center – Voronezhenergo division required by the applicant voltage class is less than 300 meters in cities and towns and more than 500 meters in rural areas (including VAT) | | 550 |
| | | up to 750 kW inclusive | 0,4 | 11 905,0 |
| | | up to 750 kW inclusive | 6-10 | 9 983,0 |
| | | above 750 kW is fixed individually | | |
| | | for power installations of the 2 nd and 1 st reliability category payment for TC is fixed individually for each connection | | |
| Kurskenergo | 29.12.2010 (29.12.2010 No.52 “Kursk”) | An applicant with maximum connected capacity which does not exceed 15 kW as well as an applicant that puts in an application for the purposes of temporary (for the term not more than 6 months) technological connection of mobile appliances with connected capacity which does not exceed 15 kW inclusive, provided that the distance from site boundaries of an applicant to items of power grid facilities of voltage class necessary to an applicant of grid organisation, in which the application has been put, is not more than 300 meters in cities and urban-type settlements and not more than 500 meters in villages, RUB (inclusive of VAT) | | 550 |
| | | An applicant that puts in an application for temporary (not more than 6 months) technological connection of mobile appliances with connected capacity below 100 kW inclusive as well as up to 15 kW, which does not comply with the requirements of item 1 of this table, RUB/kW (net of VAT); An applicant that puts in an application for technological connection, with connected capacity of above 15 kW up to 8500 kW inclusive as well as up to 15 kW, which does not comply with the requirements of item 1 of this table, RUB/kW (net of VAT) | below 35 kW | 2 628,32 |

Lipetskenergo

21.10.2011
(03.11.2011)
Lipetsk Newspaper
#211-212 (24089-
24090).

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| Up to 15 kW inclusive when connecting power receiving installations of III reliability category at technological connection of one-by-one power supply source, provided that the distance from site boundaries of an applicant to items of power grid facilities of voltage class necessary to an applicant of grid organisation, in which the application has been put, is not more than 300 meters in cities and urban-type settlements and not more than 500 meters in villages: (inclusive of VAT) | | 550 |
| Voltage class specified in the application corresponds to the connection voltage of the existing electric grid facilities (voltage transformation is not required), up to 1000 kVA | 0,4 | 8729,28 |
| Voltage class specified in the application does not correspond to the connection voltage of the existing electric grid facilities (voltage transformation is required), up to 1000 kVA | 0,4 | 14120,32 |
| Voltage class specified in the application corresponds to the connection voltage of the existing electric grid facilities (voltage transformation is not required), up to 1000 kVA | 6-10 | 4001,01 |
| <p>Note: The fee for technological connection of power supply reliability category I or II is defined as the sum of costs for technological connection to the first and second independent sources, calculated as the product of maximum power of connected power plants on the rate card. The cost of technological connection to the second independent source of power supply is calculated by reference to the amount of redundant capacity from this source. When the technological connection calculation is performed the transfer of one kVA into one kW is as follows: $1 \text{ kW} = 1 \text{ kVA} * 0,85$</p> | | |
| (C1) Standardized tariff rate to cover expenses for technological connection of power receiving appliances of the applicant, which does include construction of electric grid facilities (in prices of 2001), including: | | |
| - Constant component , RUB | | 2076,8 |
| - Variable component , RUB/MW | | 1756,4 |
| (C2) Standardized tariff rate to cover expenses for technological connection for construction of overhead power lines per 1 km line (RUB/km), including: | | |
| Construction of overhead power lines (self-supporting insulated conductor – single-circuit) | 0,4 kV | 231 053 |
| | 6-10 kV | 307 577 |
| Construction of overhead power lines (self-supporting insulated conductor –double-circuit) | 0,4 kV | 269 424 |
| | 6-10 kV | 606 784 |
| Construction of an overhead power line (bare wire – single-circuit) | 0,4 kV | - |
| | 6-10 kV | 267 655 |

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| Construction of an overhead power line (bare wire – single-circuit) | 0,4 kV | - |
| | 6-10 kV | 450 198 |
| (C3) Standardized tariff rate to cover expenses for technological connection for construction of cable power lines per 1 km line (RUB/km), including: | | |
| laying 1 cable line in 1 cable trench along streets with asphalt surface | 0,4 kV | 459 510 |
| | 6-10 kV | 462 533 |
| laying 2 cable lines in 1 cable trench along streets with asphalt surface | 0,4 kV | 634 550 |
| | 6-10 kV | 657 076 |
| laying 3 cable lines in 1 cable trench along streets with asphalt surface | 0,4 kV | 875 685 |
| | 6-10 kV | 972 270 |
| laying 1 cable line in 1 cable trench along streets with no asphalt surface | 0,4 kV | 293 301 |
| | 6-10 kV | 300 147 |
| laying 2 cable lines in 1 cable trench along streets with no asphalt surface - | 0,4 kV | 475 209 |
| | 6-10 kV | 522 889 |
| laying 3 cable lines in 1 cable trench along streets with no asphalt surface | 0,4 kV | 682 553 |
| | 6-10 kV | 698 564 |
| laying 1 cable line in a cable trench with cable spiking | 0,4 kV | 523 934 |
| | 6-10 kV | 523 934 |
| (C4) Standardized tariff rate to cover expenses for technological connection for construction of substations of 6-10kV voltage (RUB/piece) (in prices of 2001), including | | |
| PMTS 16 kVA | 58 340 | |
| PMTS 25 kVA | 59 852 | |
| PMTS 40 kVA | 61 529 | |
| PMTS 63 kVA | 66 251 | |
| PMTS 100 kVA | 63 871 | |
| TS 160 kVA | 79 842 | |
| TS 250 kVA | 92 325 | |
| TS 2x250 kVA | 283 691 | |
| TS 400 kVA | 119 994 | |
| TS 2x400 kVA | 317 538 | |
| TS 630 kVA | 152 866 | |
| TS 2x630 kVA | 725 792 | |
| TS 1000 kVA | 206 536 | |
| TS 2x1000 kVA | 859 415 | |
| SS 160 kVA | 442 815 | |
| SS 2x160 kVA | 963 830 | |
| SS 250 kVA | 451 887 | |

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| | | SS 2x250 kVA | | 981 973 | |
| | | SS 400 kVA | | 461 488 | |
| | | SS 2x400 kVA | | 1 001 176 | |
| | | SS 630 kVA | | 494 133 | |
| | | SS 2x630 kVA | | 1 066 465 | |
| | | SS 1000 kVA | | 532 156 | |
| | | SS 2x1000 kVA | | 1 142 512 | |
| | | Installation of Metering Point Control Box | | 68 292 | |
| | | <p>Note: Standardized tariffs for connection fees approved at basic prices in 2001. Standardized tariff rates for legal entities and individual entrepreneurs are set with the connected capacity up to 1000 kVA.</p> <p>For residential customers not covered by Clause 2 of the ordinance, for VAT users the coefficient of 1,18 is applicable to the rate.</p> <p>The fee for technological connection of power installations of the applicant is determined from a list of works required for the technological connection in accordance with the issued specifications and the connecting power of the applicant.</p> <p>C1 rate includes the cost of:</p> <ul style="list-style-type: none"> - preparation, delivery and coordination of technical specifications ; - check by a grid company of the specifications performance; - participation in the inspection of connected installations of the applicant by an official of the federal executive body for Technical Supervision (for applicants with power over 100 kW); - implementation of the actual connection of the applicant's facilities to the electric grid. <p>Fee for connection at C1 rate is calculated as the sum of the constant component (RUB per application) and variable component (as product of power rates specified in the application).</p> <p>When the technological connection calculation is performed the transfer of one kVA into one kW is as follows:</p> <p>1 kW = 1 kVA * 0,85</p> | | | |
| Tambove nergo | Oreleenergo | 21.03.2011 shall enter into force ten days after the official announcement ("Orlovskaya pravda" dated from 01.04.2011) | An applicant that puts in an application for technological connection which does not exceed 15 kW inclusive, provided that the distance from site boundaries of an applicant to items of power grid facilities of voltage class necessary to an applicant of grid organisation, in which the application has been put, is not more than 300 meters in cities and urban-type settlements and not more than 500 meters in villages, notwithstanding whether there is technical capability of technological connection or not for the date of application (inclusive of VAT). | 550 | |
| | | | up to 100 kW inclusive | 0,4-10,0 kV | 3 211,32 |
| | | | Applicants for technological connection of power receiving installations to one source of power supply for the purposes of temporary (for the term not more than 6 months) technological connection of power receiving installations for power supply of mobile objects with maximum capacity: up to 15 kW inclusive, in accordance with Clause 1.1.; up to 100 kW, inclusive, including the applicant up to 15 kW, not satisfying the requirements set forth in Section 1.1. | | 2 706,53 |
| Tambove nergo | | 11.08.2011 (19.08.2011 No.58) | Applicants for technological connection of power receiving installations, including applicants that put in an application for | 550 | |

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| | <p>“Tambovskaya zhizn” – special issue). The order shall enter into force ten days after the official announcement</p> | <p>the purposes of temporary (for the term not more than 6 months) technological connection of power receiving installations for power supply of mobile objects with maximum capacity which does not exceed 15 kW inclusive (taking into account that has been previously connected at this capacity connection point), provided that the distance from site boundaries of an applicant to items of power grid facilities of voltage class necessary to an applicant of grid organisation, in which the application has been put, is not more than 300 meters in cities and urban-type settlements and not more than 500 meters in villages, RUB (inclusive of VAT)</p> | | |
| | | <p>Standardized tariff rate to cover expenses for technological connection of power receiving appliances of electrical energy consumers, power grid facilities, which belong to grid companies or other entities, which do not include construction and reconstruction of power grid facilities as well, RUB/MW (net of VAT):</p> | | 894 890,55 |
| | | <p>Standardized tariff rate to cover expenses for technological connection in terms of the cost of construction and reconstruction of overhead power lines, RUB/km (in base prices of 2001, net of VAT)</p> | 0,4 kV | 217 914,60 |
| | | | 1-20 kV | 308 913,21 |
| | | <p>Standardized tariff rate to cover expenses for technological connection in terms of the cost of construction and reconstruction of cable power lines, RUB/km (in base prices of 2001, net of VAT)</p> | 0,4 kV | 298 154,20 |
| | | | 1-20 kV | 492 277,59 |
| <p>Standardized tariff rate to cover expenses for technological connection in terms of the cost of construction and reconstruction of substations, RUB/line, piece (in base prices of 2001, net of VAT)</p> | 0,4 kV, 1-20 kV | 78 776,49 | | |
| Bryanskenergo | <p>09.02.2011 (11.02.2011 (5) 415) «Bryansk uchitelskaya gazeta»)</p> | <p>For applicants with maximum connected capacity of power receiving installations which does not exceed 15 kW inclusive (taking into account that has been previously connected at this capacity connection point), pay for works, provided that the distance from site boundaries of an applicant to items of power grid facilities of voltage class necessary to an applicant of grid organisation, in which the application has been put, is not more than 300 meters in cities and urban-type settlements and not more than 500 meters in villages, RUB (inclusive of VAT)</p> | | 550 |
| | | <p>from 15 up to 100 kW inclusive</p> | 0,22-1 kV | 2999,28 |
| | | <p>from 15 up to 100 kW inclusive</p> | 6 (10) kV | 2945,61 |
| | | <p>above 100 kW up to 750 kW inclusive</p> | | 2882,29 |
| | | <p>up to 15 kW (inclusive of VAT)</p> | | 550 |
| Tverenergo | <p>24.10.2011 (29.10.2011 “Tverskaya zhizn” (No. 199 (27. 251)</p> | <p>Territorial zone 1: Belsky, Kuvshinovskiy, Vesyegonsky, Zharkovskiy, Kesovogorsky, Krasnokholmsky, Lesnoy, Maksakhatinskyy, Molokovskiy, Oleninskyy, Sandovskyy, Sonkovskyy districts</p> | | |
| | | <p>fom 15 to 30 kW</p> | 0,4 kV | 4900 |
| | | <p>above 30 kW</p> | | 5100 |

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| up to 100 kW | 10 kV | 3550 |
| from 100 up to 750 kW | | 3850 |
| above 750 kW | | 4050 |
| Territorial zone 2: Andreapolsky, Bezhetsky, Toropetsky, Zapadnodvinsky, Likhoslavl'sky, Rameshkovsky, Udomelsky, Nelidovsky, Firovsky districts | | |
| from 15 to 30 kW | 0,4 kV | 6498 |
| above 30 kW | | 6958 |
| up to 100 kW | 10 kV | 5060 |
| from 100 up to 750 kW | | 5750 |
| above 750 kW | | 5980 |
| Territorial zone 3: Kashinsky, Selizharovsky, Spirovsky districts | | |
| from 15 to 30 kW | 0,4 kV | 7464 |
| above 30 kW | | 8027 |
| up to 100 kW | 10 kV | 6406 |
| from 100 up to 750 kW | | 6705 |
| above 750 kW | | 6935 |
| Territorial zone 4: Bologovsky district, Vyshny Volochek, Vyshnevolotsky, Kalyazinsky, Penovsky, Staritsky, Ostashkovsky districts | | |
| from 15 to 30 kW | 0,4 kV | 11213 |
| above 30 kW | | 11960 |
| up to 100 kW | 10 kV | 9718 |
| from 100 up to 750 kW | | 10350 |
| above 750 kW | | 10580 |
| Territorial zone 5: Kimry, Kimrsky district, Rzhev, Rzhevsky district, Torzhok, Torzhovskiy district | | |
| from 15 to 30 kW | 0,4 kV | 12708 |
| above 30 kW | | 13455 |
| up to 100 kW | 10 kV | 11213 |
| from 100 up to 750 kW | | 11845 |
| above 750 kW | | 12075 |
| Territorial zone 6: Zubtsovsky, Kalininsky, Konakovskiy districts | | |
| from 15 to 30 kW | 0,4 kV | 13455 |
| above 30 kW | | 13800 |

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| | | up to 100 kW | 10 kV | 11960 | | |
| | | from 100 up to 750 kW | | 12593 | | |
| | | above 750 kW | | 12823 | | |
| | | Territorial zone 7: Tver | | | | |
| | | from 15 to 30 kW | 0,4 kV | 13743 | | |
| | | above 30 kW | | 13892 | | |
| | | up to 100 kW | 10 kV | 12213 | | |
| | | from 100 up to 750 kW | | 13225 | | |
| | | above 750 kW | | 14203 | | |
| | | above 10 000 kVA is fixed individually | | | | |
| | | Smolenskenergo | 19.01.2009 (23.01.2009 No.5 "Smolenskaya gazeta"); 23.05.2008 (27.08.2008 No.41 "Smolenskaya gazeta") | The first territorial zone, power supply category I | | |
| | | | | Vyazma, Vyazemsky district, Gagarin, Gagarinsky district, Roslavl, Roslavlsky district, Safonovo, Safonovsky district, Smolensk, Smolensky district | | |
| | | | | up to 15 kW (inclusive of VAT) | | 550 |
| | | | | up to 30 kW | 1-0,4 | 13558,41 |
| | | | | from 30 kW up to 100 kW | | 10918,34 |
| above 100 kW | 9689,95 | | | | | |
| The first territorial zone, power supply category II | | | | | | |
| up to 30 kW | 1-0,4 | | | 11621,49 | | |
| from 30 kW up to 100 kW | | | | 9358,58 | | |
| above 100 kW | | | | 8305,67 | | |
| The first territorial zone, power supply category III | | | | | | |
| up to 30 kW | 1-0,4 | | | 9684,58 | | |
| from 30 kW up to 100 kW | | | | 7798,82 | | |
| above 100 kW | | | | 6921,40 | | |
| The first territorial zone, power supply category I | | | | | | |
| up to 100 kW | 6-10 | | | 11937,05 | | |
| from 100 kW up to 750 kW | | | | 10890,48 | | |
| above 750 kW | | | | 9002,49 | | |
| The first territorial zone, power supply category II | | | | | | |
| up to 100 kW | 6-10 | | | 10231,76 | | |
| from 100 kW up to 750 kW | | | | 9334,70 | | |
| above 750 kW | | 7716,42 | | | | |
| The first territorial zone, power supply category III | | | | | | |
| up to 100 kW | 6-10 | 8526,46 | | | | |

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| | from 100 kW up to 750 kW | | 7778,91 |
| | above 750 kW | | 6430,35 |
| The second territorial zone, power supply category I | | | |
| Velizh, Velizhsky district, Demidov, Demidovsky district, Dikhovshchina, Dukhovshchinsky district, v. Ershichi, Ershichsky district, set. Kardymovo, Kardymovsky district, urban-type set. Krasny, Krasninsky district, set. Monastyrshchina, Monastyrshchinsky district, set. Novodugino, Novoduginsky district, Pochinok, Pochinkovsky district, Rudnya, Rudnyansky district, Sychevka, Sychevsky district, v. Temkino, Temkinsky district, urban-type set. Ugra, Ugransky district, urban-type set. Kholm-Zhirkovsky district, set. Khislavichi, Khislavichsky district, set. Shumyachi, Shumyachsky district | | | |
| | up to 15 kW (inclusive of VAT) | | 550 |
| | up to 30 kW | 1-0,4 | 12267,13 |
| | from 30 kW up to 100 kW | | 9878,50 |
| | above 100 kW | | 8767,10 |
| The second territorial zone, power supply category II | | | |
| | up to 30 kW | 1-0,4 | 10514,68 |
| | from 30 kW up to 100 kW | | 8467,29 |
| | above 100 kW | | 7514,66 |
| The second territorial zone, power supply category III | | | |
| | up to 30 kW | 1-0,4 | 8762,24 |
| | from 30 kW up to 100 kW | | 7056,07 |
| | above 100 kW | | 6262,21 |
| The second territorial zone, power supply category I | | | |
| | up to 100 kW | 6-10 | 10800,19 |
| | from 100 kW up to 750 kW | | 9853,29 |
| | above 750 kW | | 8145,11 |
| The second territorial zone, power supply category II | | | |
| | up to 100 kW | 6-10 | 9257,30 |
| | from 100 kW up to 750 kW | | 8445,68 |
| | above 750 kW | | 6981,53 |
| The second territorial zone, power supply category III | | | |
| | up to 100 kW | 6-10 | 7714,42 |
| | from 100 kW up to 750 kW | | 7038,07 |
| | above 750 kW | | 5817,94 |
| 19.01.2011 (25.01.2011 No.6 (734) «Selskaya | from 35 kVA (up to 30 kW) | 0,4 kV and below | 380 |
| | from 35 up to 118 kVA (from 30 up to 100 kW) | | 230 |
| | above 118 kVA | | 100 |

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| | zhizn») | (above 100 kW) | | | |
| | | up to 118 kVA (up to 100 kW) | 110 kV and above, 35 kV, 20-1 kV. | 120 | |
| | | from 118 up to 882 kVA (from 100 up to 750 kW) | | 55 | |
| | | above 882 kVA (above 750 kW) | | 20 | |
| | 04.04.2011 (07.04.2011 No.36 (764) "Smolenskaya gazeta") | Standardized tariff rate in prices of 2001 (without VAT) | | | |
| | | OPL construction, RUB/km | 0,4 kV | 213 941 | |
| | | | 6-10 kV | 254 595 | |
| | | CPL construction, RUB/km | 0,4 kV | 269 535 | |
| | 6-10 kV | | 387 250 | | |
| | Substation construction per 1 line, RUB | | 0,4 kV, 6-10 kV | 130 594 | |
| 17.07.2009 (22.07.2009 No.60 (506) "Smolenskaya gazeta") | For applicants with connected capacity of power receiving installations of maximum capacity which does not exceed 15 kW inclusive (taking into account that has been previously connected at this capacity connection point), based on cost of measures on technological connection, provided that the distance from site boundaries of an applicant to items of power grid facilities of voltage class necessary to an applicant of grid organization, in which the application has been put, is not more than 300 meters in cities and urban-type settlements and not more than 500 meters in villages, RUB (inclusive of VAT) | | 550 | | |
| Kostromaenergo | 25.03.2010 (01.04.2010 #13 "Normative documents") | For applicants with their combining capacity of power receiving maximum capacity not exceeding 15 kW inclusive (with the previously attached to this connection point capacity), provided that the distance from the borders of the applicant to the transmission facilities required by the applicant voltage class of the network organization, in which the application was filed, is less than 300 meters in cities and towns and more than 500 meters in rural areas: - For legal entities, RR/connection (for each source of supply), without VAT - For individuals, RR/connection (for each source of supply), including VAT | | 466,10 550,00 | |
| | | reliability category III | | | |
| | | up to 100 kW inclusive | 0,4-1,0 inclusive | 5757 | |
| | | above 100 kW up to 750 kW inclusive | | 6090 | |
| | | reliability category II | | | |
| | | up to 100 kW inclusive | 0,4-1,0 inclusive | 6192 | |
| | | above 100 kW up to 750 kW inclusive | | 6911 | |
| | | Yarenergo | 14.02.2011 (18.02.2011 No.12 journal "Dokument- region") | Categorizing coefficient for territorial zone 1,2,3 | |
| Reliability category of power supply | Coefficient value | | | | |
| first | 1,4 | | | | |
| second | 1,2 | | | | |
| third | 1,0 | | | | |
| Categorizing coefficient for territorial zone 4 | | | | | |

| Reliability category of power supply | Coefficient value | |
|--|--------------------|--------|
| first | 1,05 | |
| second | 1,0 | |
| <p>Payment for technological connection is determined individually:</p> <ol style="list-style-type: none"> temporary connection (up to 6 months); with a connection of consumers at any level of voltage of at least 750 kVA in the first category of power supply reliability; with technological connection of individuals through redistribution of the connected capacity | | |
| <p>For applicants with connected capacity of power receiving devices with maximum power not exceeding 15 kW inclusive (taking into account the previously connected capacity to this connection point), pay for the work referred to in paragraph 12 of the guidelines, at the rate of 466 rubles 10 kopecks (excluding VAT) for businesses and 550 rubles (VAT) for individuals, provided that the distance from the borders of the applicant's facility to the power grid facilities of the required voltage level of the electrical grid company by the applicant, in which the application was filed, is less than 300 meters in cities and towns and not more than 500 meters in rural areas.</p> | | |
| <p>Rate per 1 kW of technological connection with taking into account the costs of the connection type of the power receiving devices of the applicant to the bay of the transformer substation, either by overhead or cable line (PTL), when the voltage class specified in the application corresponds to the connection voltage to the existing power grid facilities (transformation of voltage is not required):</p> | | |
| Territorial Zone 1. Yaroslavl and Rybinsk | | |
| up to 100 kW inclusive | 1-0,4 inclusive | 10 500 |
| above 100 kW | | 11 500 |
| up to 100 kW inclusive | 35-1 | 9 000 |
| above 100 kW | | 10 000 |
| Territorial Zone 2. Cities of regional subordination and administrative centres of districts of Yaroslavl region, Yaroslavsky, Pereyaslavsky, Uglichsky and Nekrasovsky districts | | |
| up to 100 kW inclusive | 1-0,4 inclusive | 7 500 |
| above 100 kW | | 10 000 |
| up to 100 kW inclusive | 35-1 | 5 000 |
| above 100 kW | | 7 000 |
| Territorial Zone 3. Territory of districts of Yaroslavl region which are not specified in territorial zone 1-2 | | |
| up to 100 kW inclusive | 1-0,4 inclusive | 4 000 |
| above 100 kW | | 6 000 |
| up to 100 kW inclusive | 35-1 | 3 000 |
| above 100 kW | | 5 000 |
| <p>Rate per 1 kW of technological connection with taking into account the costs of</p> | | |

the connection type of the power receiving devices of the applicant to the bay of the transformer substation, either by overhead or cable line (PL), when the voltage class specified in the application corresponds to the connection voltage to the existing power grid facilities (transformation of voltage is not required):

| Territorial Zone 1. Yaroslavl and Rybinsk | | |
|---|--------------------|--------|
| up to 100 kW inclusive | 1-0,4 inclusive | 11 500 |
| above 100 kW | | 12 500 |
| up to 100 kW inclusive | 35-1 | 10 000 |
| above 100 kW | | 11 000 |
| Territorial Zone 2. Cities of regional subordination and administrative centres of districts of Yaroslavl region, Yaroslavsky, Pereyaslavsky, Uglichsky and Nekrasovsky districts | | |
| up to 100 kW inclusive | 1-0,4 inclusive | 8 500 |
| above 100 kW | | 11 000 |
| up to 100 kW inclusive | 35-1 | 6 000 |
| above 100 kW | | 8 000 |
| Territorial Zone 3. The territory of the districts of Yaroslavl region, not specified in Territorial Zones 1-2 | | |
| up to 100 kW inclusive | 1-0,4 inclusive | 5 000 |
| above 100 kW | | 7 000 |
| up to 100 kW inclusive | 35-1 | 4 000 |
| above 100 kW | | 6 000 |
| Territorial Zone 4. District of industrial park «Novoselki-1» in the southern part of the city of Yaroslavl | | |
| above 100 kW | 35-1 | 9 310 |